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DISTRIBUTION SANTA FE		CONSERVATION COMMISSION Form C-104 FOR ALLOWABLE Supersedes Uld C-104 and C-1						
FILE U.S.G.S. LAND OFFICE	AUTHORIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
IRANSPORTER GAS								
OPETATOR PROFATION OFFICE Operator								
Flag-Redfern Oil Com								
P. O. Box 23 Midla Reason(s) for filing (Check proper New Wei) XX	nd, Texas 79702 .box) Change in Transporter of:	Oth CASIN GHEAD	GAS MOST NOT					
Recompletion	Cil Dry G	TIMELU APPE	R _2/12/29 NCEPTION TO R-4070					
If change of ownership give nar and address of previous owner		EN PLACED IN THE POOL V. IF YOU DO NOT CONCUR						
I. DESCRIPTION OF WELL A	NOTIFY THIS OFFIC ND LEASE Well No.; Pool Name, Including I	P-6169						
Lease Name Southard "A"	1 Tom-Tom (San							
_	1980 Feet From The North Li	ne and <u>1980</u> Feet From	m The <u>Fast</u>					
Line of Section 26	Township 7-S Range	31-Е , NMPM, Cha	VES County					
I. DESIGNATION OF TRANSP Naire of Authorized Transporter of	ORTER OF OIL AND NATURAL G		roved copy of this form is to be sent)					
Basin, Inc. ' Name of Authorized Transporter of None	Casinghead Gas 📄 or Dry Gas 🜅	P. O. Box 2297 Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquida, give location of turks.	Unit Sec. Twp. P.ge. G 26 7-S 31-	Is gas actually connected? When -E NO						
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,							
Designate Type of Compl	X	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv					
Date Spudded 5-5-79	Date Compl. Ready to Prod.	Totai Depth 4100 [†]	р.в.т.d. 4057'					
Elevations (DF, RAB, RT, GR, etc 4375' GR	S.; Name of Froducing Formation San Andres	Top Oil/Gas Pay 3971'	Tubing Depth 3881 '					
Perforations 3971 - 40441			Depth Casing Shoe 4099'					
	TUBING, CASING, AN	D CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET						
7-7/8"		4099'	700 Sx. 250 Sx.					
	2-3/8"	3881'						
* TEST DATA AND REQUEST OIL WELL		epth or be for full 24 hours)	il and must be equal to or exceed top allow					
Date First New Oil Run To Tanks 5-17-79	Date of Test 5-20-79	Preducing Method (Flow, pump, gas Flowing	lift, etc.)					
Length of Test 24	Tubing Pressure 115	Casing Pressure 300	Choke Size 16/64"					
Actual Pred, During Test	OII-BEIs. 143	Water-Bble.	Gas • MCF 24					
GAS WELL		· · · · · · · · · · · · · · · · · · ·						
Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
Testing Kiethod (pitot, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION						
Commission have been complie	nd regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	APPROVED						
		TYTE SUPERVISOR DISTRICT						
John of Sie	di.	This form is to be filed in compliance with RULE 1104. If this is a request for sliowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
Engineer	ignarurg)							
. Benerige weight in the field and any specific statistics give an annual segment of a court strate state with	(Title)	11	nust be filled out completely for ellow-					
5-21-79	(Date)	Fill out only Sections I.	II. III, and VI for changes of owner, orter, or other such change of condition.					

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ell name or r		or tran	sporre	r, or	other	#ut	n che	uña o	I CO	onattion.
Separate ompleted wel	Fornia la.	C-104	must	b∎	filed	for	onch	pool	In	multiply