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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name	
2. Name of Operator	8. Farm or Lease Name	
Flag Redfern Oil Company	Southard "A"	
3. Address of Operator	9. Well No.	
P O Box 23 Midland, Texas	1	
4. Location of Well	10. Field and Pool, or Wildcat	
UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM	Tom-Tom (San Andres)	
THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>7-S</u> RANGE <u>31-E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
4375 G.L.	Chaves	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole 5-5-79. Drilled 12-1/4" hole to 1660'. Ran 39 jts. 8-5/8" 24# csg.
Set and cemented @ 1660' with 500 sx. Halliburton Lite, 1/4# Flocele, 8# Salt, 200 sx.
Class C, 2% CaCl. Plug down 10:00 PM 5-6-79. Tested casing to 1500 psig. Held OK.
Circ 90 sx.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>5-8-79</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>

CONDITIONS OF APPROVAL, IF ANY:

MAY 11 1979

RECEIVED

MAY 10 1979

OIL AND MINERAL COMMISSION
WASHINGTON, D.C.

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