			a that is the source of a source of the sour
	OIL CONSERV	ATION DIVISION	Form C-104 Revised 10-1-78
BANTA FR		OX 2088 W MEXICO 87501	
U.8.U.8.	סרמורכז בר		
TRANSPUNTEN 011	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
PROBATION OFFICE	AUTHORIZATION TO TRANS		S
El Ran, I	nc.		
	dway, Lubbock, Texas 7		
New Well	Change in Transporter of:	Other (Please esplain)	
Recompletion Change In Ownership	Oil Dry G Casinghead Gas 🔀 Conde		
f change of ownership give nam and address of previous owner			
DESCRIPTION OF WELL AN	D LEASE		
Phillips Federal	Well No. Pool Name, Including I		Lease Lease ederal or Fee Federal NM139
Location	<u></u>		······································
	<u>330</u> Feet From The <u>East</u> LI	2.017	
Line of Section 13	Township 8-S Range	32Е , ммрм,	Chaves Cour
DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G		pproved copy of this form is to be sent)
Phillips Petroleu			dland, Texas 79701 pproved copy of this form is to be sent)
Cities Service O:	1 Company	P. O. Box 300, Tu	lsa, Oklahoma74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 13 8-S 32E	is gas actually connected? Yes	When Sept. 19, 1980
1 this production is commingled	with that from any other lease or pool,	give commingling order number:	
Designate Type of Comple	tion - (X)	New Well Workover Deeper	Plug Back Same Restv. Diff. R
Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	, ^{viame} of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u> </u>		Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	•		
			······
FEST DATA AND REQUEST	able for this de	pth or be for full 24 hours)	oil and must be equal to or exceed top a
Dute Firet New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ge	53 liji, e(c.)
Longth of Tost	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gae-MCF
GAS WELL	L <i></i>	1	, <u>, , , , , , , , , , , , , , , , , </u>
Actual Frod. Tool + MCF/D	Length of Test	Bbls. Condensate/AGACF	Gravity of Condensate
leating Method (pitos, back pr.)	Tubing Presewe (shat-is)	Cosing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIA	NCE	OIL CONSERV	VATION DIVISION 5 1980
hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED SEP 2	5 1980
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by John Runyan	
~		TITLE Geold	•
P.O. +	Ranch-		in compliance with RULE 1104, llowable for a newly drilled or deep
-	(narre)	If this is a request for a well, this form must be acco tests taken on the well in a	mpanied by a tabulation of the devia
	Tulo) ,		a must be filled out completely for al
September 22, 19	30 Dalej	Fill out only Sections well name or number, or trans	I, II, III, and VI for changes of ow porter, or other such change of condi-
. '	/		must be filed for each pool in mult