

CT II
Lawer DD, Artesia, NM 88210

CT III
io Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

or Kerr-McGee Corporation	Well API No.
s P.O. Box 11050 Midland, TX 79702	
(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) Change in transporter	
Well <input type="checkbox"/>	Change in Transporter of:
Completion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>
Name of operator give name Address of previous operator	

DESCRIPTION OF WELL AND LEASE

Name Amoco Federal	Well No. 6	Pool Name, including Formation Tom-Tom (San Andres)	Kind of Lease Fed State, Federal or Fee	Lease No. NMI2418
Unit Letter K : 1980 Feet From The West Line and 2055 Feet From The South Line				
Section 26 Township 7S Range 31E, NMPM, Chaves County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Intern Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2281 Midland, TX 79702					
of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> ident NGL, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 50250 Midland, TX 79710					
produces oil or liquids, ation of tanks.	Unit N	Sec. 23	Twp. 7S	Rge. 31E	Is gas actually connected? yes	When ? 11/79
roduction is commingled with that from any other lease or pool, give commingling order number:						

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
pudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
ons (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
itions					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
of Test	Tubing Pressure	Casing Pressure	Choke Size
Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

WELL

Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Judy Benton
Name Judy Benton Analyst II
Title
October 1, 1991 915/688-7039
Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 04 1991
By CHIEF, OIL CONSERVATION DIVISION
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.