

N.M.O.C.D. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other
instructions
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. USA NM 13418	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Flag-Redfern Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 23 Midland, Texas 79702		8. FARM OR LEASE NAME Amoco Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FWL & 2055' FSL At top prod. interval reported below Same At total depth Same		9. WELL NO. 6	
14. PERMIT NO. _____ DATE ISSUED 5-8-79		10. FIELD AND POOL, OR WILDCAT Tom-Tom (San Andres)	
15. DATE SPUDDED 6-14-79		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T-7-S, R-31-E	
16. DATE T.D. REACHED 6-20-79		12. COUNTY OR PARISH Chaves	
17. DATE COMPL. (Ready to prod.) 7-9-79		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4371' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4100'		21. PLUG, BACK T.D., MD & TVD 4074'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres 3981 - 4035'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN SNP, DLL & RXO		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#	1692'	12 1/4"
4-1/2"	10.5#	4100'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
550 sx Hal Lite & 200		Circ 80 sx.	
sx Cl "C"			
250 sx Pozmix A			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
None			
TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)	None	
2-3/8	4074'		
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4038		6000 Gals. 20% NE w/35	
		Ball Sealers	
31. PERFORATION RECORD (Interval, size and number)			
3981, 88, 91, 92, 96, 97, 4004, 05, 10, 17, 18, 22, 29, 31, 32, 33, 35. Total 17 holes 1 JSPF.			
32. PRODUCTION			
DATE FIRST PRODUCTION 7-9-79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 7-9-79		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 19
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	GAS—MCF. 12
			WATER—BBL. 16
			OIL GRAVITY-API (CORR.) 22.7° API
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
34. LIST OF ATTACHMENTS Deviation Survey & 2 copies Logs			
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>J. Scherer</i>		TITLE Engineer	
DATE 7-10-79			

*(See Instructions and Spaces for Additional Data on Reverse Side)