

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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| FILE | |
| U.S.B. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | NATURAL GAS |
| OPERATION | |
| PRODUCTION OFFICE | |

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASOperator
MURPHY OPERATING CORPORATIONAddress
P. O. Drawer 2648, Roswell, New Mexico 88201

| | |
|---|---------------------------------------|
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input type="checkbox"/> | Change of Ownership effective 12-1-84 |
| Recompletion <input type="checkbox"/> | |
| Change in Ownership <input checked="" type="checkbox"/> | |
| Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | |

If change of ownership give name and address of previous owner
One Barclay Plaza, Suite 800
SUNDANCE OIL EXPLORATION COMPANY, 1675 Larimer Street, Denver, CO 80202

DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|---------------|--|---|----------------------|
| Lease Name Oakason "B" Federal | Well No. 3 | Pool Name, including Formation Tom Tom San Andres | Kind of Lease Federal State, Federal or Fee | Lease No. 15015-B |
| Location Unit Letter C ; 660 Feet From The North Line and 1980 Feet From The West Line of Section 33 Township 7 South Range 31 East , NMPM, Chaves County | | | | |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SCURLOCK PERMIAN CORP EFF 9-1-91

| | |
|---|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation Permian (Eff. 9/1/87) | Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001 |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Cities Service Company | Address (Give address to which approved copy of this form is to be sent) P. O. Box 300, Tulsa, Oklahoma 74102 |
| If well produces oil or liquids, give location of tanks. Unit N Sec. 33 Twp. 7-S Rge. 31-E | Is gas actually connected? When yes |

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

| | | | | | | | | |
|------------------------------------|-----------------------------|-----------------|-------------------|----------|--------|-----------|------------|-------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Resv. | Diff. Resv. |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | | | | |
| Elevations (DF, RKB, RT, CR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | | | | |
| Perforations | | | Depth Casing Shoe | | | | | |

TUBING, CASING, AND CEMENTING RECORD

| | | | |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
| | | | |

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|---------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pump, lock pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED **JAN 14 1985**, 19BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All reactions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

MURPHY OPERATING CORPORATION

A. J. Murphy
President

January 4, 1985

(Title)

(Date)

1985

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