

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See ot.
direction on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-15015-B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR SUNDANCE OIL COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Suite 510, 1776 Lincoln St., Denver, CO 80203		8. FARM OR LEASE NAME Oakason "B" Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL, 1980' FWL, Unit C At top prod. interval reported below At total depth Same		9. WELL NO. 3	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Tom Tom, San Andres	
DATE ISSUED 1/11/79		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Section 33, T.7S., R.31E.	
15. DATE SPUDDED 4/11/79		12. COUNTY OR PARISH Chaves	
16. DATE T.D. REACHED 4/19/79		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 5/18/79		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4301' GL	
19. ELEV. CASINGHEAD Same		20. TOTAL DEPTH, MD & TVD 4000	
21. PLUG, BACK T.D., MD & TVD 3957		22. IF MULTIPLE COMPLETIONS, HOW MANY? Single	
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3828-3886', P-2 zone of San Andres Formation		24. ROTARY TOOLS All	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger SNP, Perf. w/3 3/8" "SC-HJ"		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24	1425	12 1/4"
4 1/2"	10.5	3997	7 7/8"
			CEMENTING RECORD
			400 sx
			300 sx
			AMOUNT PULLED
			None
			None
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	3890'	N/A	
31. PERFORATION RECORD (Interval, size and number)			
3828-33'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3835-40'		DEPTH INTERVAL (MD)	
3846		AMOUNT AND KIND OF MATERIAL USED	
3854-58'		3828-3886	
3872-86'		6000 gal. 20% NE, 110 ball sealers	
2 spf, 58 holes			
33. PRODUCTION			
DATE FIRST PRODUCTION 5/14/79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping, American D-114, #T15F64-3B-6809	
DATE OF TEST 5/17/79		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE N/A	OIL—BBL. 118	GAS—MCF. 56
FLOW. TUBING PRESS. N/A	CASING PRESSURE N/A	WATER—BBL. 39	GAS-OIL RATIO 475:1
CALCULATED OIL GRAVITY (API) 24.1		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Casinghead gas sold to Cities Service Company		TEST WITNESSED BY Jim Akin	
35. LIST OF ATTACHMENTS Copy of logs will be forwarded by Schlumberger			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Richard O. Dimit		TITLE Vice President, Production DATE May 18, 1979	

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

MAY 24 1979

OIL CONSERVATION COMM.
MOORE, N. M.