

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. Coastal Management Corporation P. O. Box 2726 Midland, TX 79702		² OGRID Number 127951
		³ API Number 30 - 005-20683
⁴ Property Code 18905	⁵ Property Name Sumerlin	⁶ Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	08S	33E		660	North	660	East	Chaves

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	08S	33E		660	North	660	East	Chaves

⁹ Proposed Pool 1 Tobac (Pennsylvanian)	¹⁰ Proposed Pool 2
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¹¹ Work Type Code E	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code Fee	¹⁵ Ground Level Elevation 4401 GL
¹⁶ Multiple N	¹⁷ Proposed Depth 9002'	¹⁸ Formation Pennsylvanian	¹⁹ Contractor	²⁰ Spud Date 5/10/96

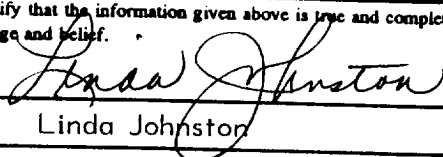
²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	12 3/4	36#	384	475 CL C	Surface
11	8 5/8	24# & 32#	3760	1500 Hbl Lite/200 C	
7 7/8	4 1/2	10.5#	4439	185 CL C	

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

On about May 10, 1996, the following procedures to be initiated:
Install anchors, dig out wellhead, weld on 8 5/8" flange
MIRU, PU w/reverse unit; TIH w/7" bit, Drill out 3 plugs in 8 5/8" csg to top of 4 1/2" casing @ 3483. TOH w/drill bit; TIH w/mill; Dress off top of 4 1/2" casing.
TOH w/mill; TIH w/ 3 3/4" bit; Drill out 6 plugs to TD of 9002'; TOH w/bit;
TIH w/ 2 7/8" tubing; Cement tubing in place w/TOC @ 7500'.
RU Schlumberger and perforate 8954-8962' w/max shots/foot. Acidize w/4000 gal 20% NEFE
HCL; Swab back acid and test/ TIH w/pump & Rods & hang on. RD & clean location.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed name: Linda Johnston
Title: Agent
Date: 5/6/96
Phone: (915) 694-8228

OIL CONSERVATION DIVISION	
Approved by: ORIGINAL SIGNED BY JERRY SEXTON	
Title: DISTRICT I SUPERVISOR	
Approval Date: MAY 08 1996	Expiration Date:
Conditions of Approval: Attached <input type="checkbox"/>	

Permit Expires 1 Year From Approval
Date Unless Drilling Underway