

JAL. OF N. M. M. R. D.

OIL COMPLETION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ SPLIT ☐ OTHER ☐

Name of Operator

Durham, Inc.

Address of Operator

Drawer 273, Midland, Texas 79702

Location of well

EAST 19 TWP 8-S RGE 33-E NEARBY 660 FEET FROM THE North 660 FEET FROM THE

East 19 TWP 8-S RGE 33-E NEARBY

Chaves

16. Date T.D. Reached 8-25-79 17. Date Compl. (Ready to Prod.) 9-30-79 18. Elevations (DIP, KKH, RT, GR, etc.) 10-16-79 4415' DF, 4401' GR 4401'

20. Plug Back T.D. 9002' 21. Plug Back T.D. 4439' 22. If Multiple Compl., How Many 23. Intervals Drilled By 9002'

24. Production Interval (Top, Bottom, Range) 4269' to 4334'

25. Was Production Casing ABANDONED? Yes

26. To be run on other logs run

Compensation Acoustic Velocity Gamma Caliper & FORXO-GUARD

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENTED
12-3/4"	36#	384'	17 1/2"	475 sx Class C & 28 CACL	NA
8-5/8"	24# & 32#	3760'	11"	1500 sx Halliburton Lite 200 Class C	NA
4 1/2"	10.5	4439'	7-7/8"	185 sx Class C + 2% CACL	3483'

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	TAPER SET
					2-3/8	4235	

27. For Shot and (Interval, size and number)

4269-4273' 4294-4299'
4275-4279' 4309-4315'
4286-4291' 4324-4334'

40 holes, one shot/ft.

28. ACID, SHOT, FRACTURE, CEMENT SOLIDS, ETC.

DEPTH INTERVAL 4269 - 4334' AMOUNT AND KIND MATERIAL USED 15% Spearhead Acid 3500 gal.

PRODUCTION

29. Date of Production 10-18-79		30. Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2x1 1/2 x 16' Rod Pump				31. Well Status (Prod. or Shut-in) PA	
32. Date of Test	Hours Tested	Choke Size	Prod. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
		2"		None	None	160	None
33. Flow Tubing Press.	34. Casing Pressure	35. Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
0	0					NA	
36. Disposition of Gas (Sold, used for fuel, vented, etc.)						37. Test Witnessed By	
NA						Milton Brumley	
38. List of Additives							
NA							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Milton Brumley

TITLE

Prod. Supt.

DATE

4/23/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all reported logs conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The log is to be filed in quarter sheets except on state logs, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4269'	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7100'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 8932'	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to
 No. 5, from to
 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
 No. 2, from to feet.
 No. 3, from to feet.
 No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	407	407	Surface Rock				
408	575	168	Lm; Anhy				
576	1450	875	Redbed, Sand				
1451	1920	470	Anhy				
1921	3209	1289	Anhy; Redbed				
3210	3491	282	Anhy; Salt				
3492	3715	224	Dolo; Salt				
3716	3965	250	Anhy; Lm				
3966	4600	635	Lm; Anhy				
4601	6000	1400	Lm; Salt				
6001	6848	848	Lm				
6849	7310	462	Lm; Sh				
7311	7495	185	Sh				
7496	7585	90	Lm; Sh				
7586	7690	105	Sh				
7691	8540	850	Lm; Sh				
8541	9002	462	Lm; Chert				

RECEIVED

RECEIVED JUN 11 1982

APR 26 1982

O.C.D.
HOUSING OFFICE