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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Sumerlin	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Tobac (Penn)	
12. County	
Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Durham, Inc.
3. Address of Operator
219 S. Colorado, Midland, TX 79701
4. Location of Well
UNIT LETTER <u>DA</u> . 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 8-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4413'KB, 4412'DF, 4401'GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input checked="" type="checkbox"/>	OTHER	<input checked="" type="checkbox"/>
Plugback			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Drilled to TD of 9002' (see attached deviation survey). Logged with Welex Compensated Acoustic Velocity and FORXO-Guard logs.
2. Plugged back with verbal approval from John Runyon, NMOCC, Hobbs as follows:

Plug No.	Base of plug	Top of plug	NO. sx cmt.
1	8940	8840	26
2	8100	8000	30
3	7260	7160	33
4	4935	4835	50
5	4500	4400	31

3. Ran 107-2/3 jts. 4 1/2" 10.50#, J-55, St&C casing set at 4439'. Cemented with 185 sx Class C + 2% CaCl₂. Plug down 11:45 CDT, 10-3-79. Prep to perf 4269'-4434' and acidize.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton

TITLE Engineer

DATE 10-5-79

Orig. Signed by

Jerry Sexton

Dist. 1, Supv.

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, ANY:

OCT 10 1979

RECEIVED
OCT - 9 11
O.C.D. HOBBS, OFFICE