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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Durham, Inc.	8. Farm or Lease Name Sumerlin
3. Address of Operator 219 S. Colorado, Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>EA</u> 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 8-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Tobac (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4413' KB, 4412' DF, 4401' GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spud 0630 hrs, MDT, 8-25-79, with 17½" bit.
- Drilled to 407' with 17½" hole, ran 12 jts 12-3/4" 36-48#, J-55, ST&C casing set at 384', cemented with 475 sx Class C + 2% CaCl₂. Circ. 50 sx to pit, WOC 12 hrs, tested csg to 100#, held OK, 8-26-79.
- Drilled to 3760' with 11" bit, ran 90 jts 8-5/8" 24 & 32#, J-55, ST&C casing set at 3760', cemented with 1500 sx Halliburton Litegate cement plus 13#/sx salt + ½ #/sx Floseal followed by 200 sx Class C + 2% CaCl₂, circulated 234 sx to pit, plug down 0125 hrs, CDT, 9-5-79. WOC 12 hrs, cut off csg, nipples up BOP and tested BOP and CSG to 1000#, held OK.
- Drilling with 7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 10-2-79

APPROVED BY Jerry Sexton TITLE Dist 1, Supr DATE OCT 10 1979
CONDITIONS OF APPROVAL, IF ANY: