Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210 DISTRICT III	Energy, Minerals and Na OIL CONSERV P.O. 1 Santa Fe, New M	New Mexico atural Resources Department ATION DIVISION Box 2088 Mexico 87504-2088	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
1000 Rio Brazos Rd., Aztec, NM 87410       REQUEST FOR ALLOWABLE AND AUTHORIZATION         I.       TO TRANSPORT OIL AND NATURAL GAS			
Operator Earl R. Brur Address	10 Co.		Well API No. UK 30-005-20684
P.O. Box 590 Reason(s) for Filing (Check proper box New Well Recompletion Change in Operator X If change of operator give name	) Midland, Texas 79702 () Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	Other (Please explain)	
and address of previous operator	arl R. Bruno P.O. Box 5	90 Midland, Texas 79	702
II. DESCRIPTION OF WEL	L AND LEASE Well No. Pool Name, Inclus	ding Formation	Kind of Lease Lease No.
Chaveroo San Andre Location (Tract 6)	es Unit   4   Chaveroo	San Andres	State, Federal of Fee) Fec.
Unit Letter G	:650Feet From The A	JONTH Line and 1980	Feet From TheLine
Section 3 Town	ship <u>8</u> S Range 3.3	le, NMPM, chai	185 County
Name of Authorized Transporter of Oil Phillips Petroleum CC Name of Authorized Transporter of Ca Trident NGL, La If well produces oil or liquids,	Trucks	Address (Give address to which ap 1440   G2G Off Address (Give address to which ap 10200 Gragan Mill:	proved copy of this form is to be sens) 1 C BCG DUTTOSUITE (K. 740 proved copy of this form is to be sens) 5 K A. LUCCC (WAS, 7X, -17380) When 7
give location of tanks.	at from any other lease or pool, give comming	ling order number:	
IV. COMPLETION DATA			
Designate Type of Completic	Oil Well Gas Well on - (X)	New Well Workover Doe	pen   Plug Back   Same Res'v   Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR ALLOWABLE r recovery of total volume of load oil and mus Date of Test	t be equal to or exceed top allowable j Producing Method (Flow, pump, gas	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL	<u> </u>	<u></u>	<u></u>
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Date Approved	
Kanchy Dund		By OKIGINAL SIGNED BY JERRY SEXTON	
Randy Bruno Printed Name 11/4/92	Prod. Mgr. Tide 915/685-0113	Title	
Date Telephone No.			
	m is to be filed in compliance with	Pula 1104	andalan ang kanang k

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.