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FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-11

Effective 1-1-65

Operator

El Ran, Inc.

Address

1603 Broadway, Lubbock, Texas, 79401

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Roberts

Well No.

4

Pool Name, including Formation

Chaveroo (SA)

Kind of Lease

State, Federal or Fee

Fee

Location

Unit Letter

G

1980

Feet From The

E

Line and

1650

Feet From The

N

Line of Section

3

Township

8-S

Range

32-E

NMCM

Chaves

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Phillips Petroleum

Address (Give address to which approved copy of this form is to be sent)

Box 791, Midland, Texas

Name of Authorized Transporter of Casinghead Gas

Cities Service

Address (Give address to which approved copy of this form is to be sent)

Box 300, Tulsa, Oklahoma

If well produces oil or liquids, give location of tanks.

Unit

B

Sec.

3

Twp.

8-S

Rge.

32-E

Is gas actually connected?

yes

When

3-27-79

If this production is commingled with that from any other lease or pool, give commingling order number:

N/A

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

X

Gas Well

New Well

X

Workover

Deepen

Plug Back

Stim. Resv.

Unit, Resv.

Date Spudded

8-22-79

Date Compl. Ready to Prod.

9-5-79

Total Depth

4312

P.B.T.D.

4283

Elevations (DB, RKB, RT, GR, etc.)

4491 KB

Name of Producing Formation

SA

Top Oil/Gas Pay

4150

Tubing Depth

4225

Perforations

4180 - 4274

Depth Casing Shoe

4311

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

12 1/4

CASING & TUBING SIZE

8 5/8

DEPTH SET

1667

SACKS CEMENT

550

7 7/8

4 1/2

4311

175

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

9-4-79

Date of Test

9-4-79

Producing Method (Flow, pump, gas lift, etc.)

Flow

Length of Test

24

Tubing Pressure

175

Casing Pressure

525

Choke Size

1"

Actual Prod. During Test

97

Oil - Bbls.

97

Water - Bbls.

0

Gas - MCF

94

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Lbbs. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

President

September 12, 1979

Date

OIL CONSERVATION COMMISSION

APPROVED

SEP 24 1979

BY

TITLE

SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.