onale District Office RICT I 30x 1980, Hobbs, NM 88240 Energy, Minerals and Natural Resources Department Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RICT III Rio Brazos Rd., Aztec, NM 87410

RICT II Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

itor							Well	API No.			
Kerr-McGee Corpo	ration										
ess											
P.O. Box 11050	Midla	and, '	TX 7	<u>9702 </u>	XX Othe	- (Plana!-	(<u>-1</u>				
on(s) for Filing (Check proper box) Well	Other (Please explain) Change in Transporter Change in transporter										
mpletion	Oil Dry Gas										
ge in Operator	Casinghead G		Condens	_							
nge of operator give name dress of previous operator											
DESCRIPTION OF WELL A	AND LEAS	E									
e Name	Well No. Pool Name, Including				ng Formation		Kind	of Lease Fee	Le	ase No.	
Southard "A"	2 Tom-Tom (S			San Andr	es)	State	, Federal or Fee				
tion Unit Letter H	: 1980 Feet From The No				orth Line	orth Line and 660.			et From The East Line		
Section 26 Township	7S		Range	31E		1PM.	Chave			County	
		******			1133	,			·	County	
DESIGNATION OF TRANS				NATU:		•					
e of Authorized Transporter of Oil or Condensate antern Petroleum Company					Address (Give address to which approved copy of this form is to be sent) P.O. Box 2281 Midland, TX 79702						
		(32)	a. P C	· -							
e of Authorized Transporter of Casing rident NGL, Inc.	ncad Gas		or Dry C	r28				ed copy of this for		ਧ)	
ell produces oil or liquids,	Unit Se	Sec. Twp. Rge.			P.O. Box 50250 Mid Is gas actually connected? Whe			iland, TX 79710			
ocation of tanks.	•	26 7S 31E			yes			11/79			
production is commingled with that for				commingl	ing order numb	er:					
COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·									~	
esignate Type of Completion -	(x)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Spudded	Date Compl.	Ready to	Prod.		Total Depth			P.B.T.D.	P.B.T.D.		
tions (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas I	ay		Tubing Depth	Tubing Depth		
rations					}	Depth Casing Shoe					
	TU	BING,	CASIN	G AND	CEMENTI	NG RECOR	D				
HOLE SIZE CASING & TUBING SIZE					DEPTH SET		SA	SACKS CEMENT			
***	 						·			•	
TEST DATA AND REQUES	T FOR AL	LOWA	BLE					<u> </u>			
WELL (Test must be after re		volume o	of load of	il and must					full 24 hou	·s.)	
First New Oil Run To Tank	Date of Test				Producing Me	thod (Flow, pu	mp, gas lift	, etc.)			
th of Test	Tuhing Pressure			Casing Pressu			Choke Size	Choke Size			
, • • • • • • • • • • • • • • • •	Tubing Pressure				Count Liceson			Churc Size			
al Prod. During Test	Oil - Bbls.			Water - Bbls.		· t	Gas- MCF	Gas- MCF			
C TUCK I	<u> </u>	2			1					··································	
S WELL at Prod. Test - MCF/D	anoth of T-		·		Dhie Conde	ente A A A C		10			
- FIOR TON - MICE/D	Length of Test			Bbis. Conden	MIE/MMCF		Gravity of Co	Gravity of Condensate			
ng Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Press.	re (Shut-in)		Choke Size	Choke Size			
ODED ATOD CEDAMES	ATTE OF S		-		1						
OPERATOR CERTIFICATE OF COMPLIANCE						OIL CON	ISFRI	/ATION D	וואופור	M	
hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given above					OIL CONSERVATION DIVISION						
true and complete to the best of my knowledge and belief.					Date	Approve	Ч	applific	4. 智慧的		
$\bigcap \mathcal{Q} \leftarrow 1$						pp: 0 4 G	<u> </u>	· · · · · · · · · · · · · · · · · · ·			
Judia	Denlon				∥ _{Bv} _	By CRICIALL SAID TO DE JERRY SEXTON					
Judy Benton Analyst II					-, -	Last Many Service					
rinted Name			Title		Title						
October 1, 1991	9	15/68 Teles	88-70 phone No			·····					
-		រដ	PINAMO IVO	,.][

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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