Submit 5 Copies Appropriate District Office	
DISTRICT I	

I.

P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION** 

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Kerr-McGee Corporation       30.005-0         Address       One Marienfeld Place, Suite 200, Midland, TX 79701         Reason(s) for Filing (Check proper bax)       Image is Transporter of:         New Woil       Change is Transporter of:         Recompletion       Oil         Change is Operator       One Casinghead Gas         Condensate       Kerr-McGee Corp. on 6/30/89         If change of operator give name and address of previous operator       Elag-Redfern 0il Co., P.O. Box 11050, Midland, TX 79702         II. DESCRIPTION OF WELL AND LFASE       Vell No. Pool Name, including Formation       Kind of Lease Fee         Lease Name       Well No. Pool Name, including Formation       State, Federal or Fee         Southard A       2       Tom-Tom (San Andres)       State, Federal or Fee         Unit Letter       H       1980       Feet From The North Line and	<u> </u>
Address       One Marienfeld Place, Suite 200, Midland, TX 79701         Reason(s) for Filing (Check proper bax)	
Reason(s) for Filing (Check proper bax)       Image in Change in Transporter of:       Other (Please explain)         New Woil       Change in Transporter of:       Flag-Redfern 0il Co. was merged into         Recompletion       Oil       Dry Gas       Flag-Redfern 0il Co. was merged into         Change in Operator       Xi       Casinghead Gas       Condensate       Kerr-McGee Corp. on 6/30/89         If change of operator give name and address of previous operator       Elag-Redfern 0il Co., P.O. Box 11050, Midland, TX 79702         II. DESCRIPTION OF WELL AND LEASE       Lease Name       Weil No. Pool Name, Including Formation       Kind of Lease Fee       Lease         Southard A       2       Tom-Tom (San Andres)       State, Federal or Fee       Lease	
Recompletion       Oil       Dry Gas       Flag-Redfern Oil Co. Was merged into         Change in Operator       X       Casinghead Gas       Condensate       Kerr-McGee Corp. on 6/30/89         If change of operator give name and address of previous operator       Elag-Redfern Oil Co., P.O. Box 11050, Midland, TX 79702         II. DESCRIPTION OF WELL AND LEASE         Lease Name       Well No. Pool Name, Including Formation       Kind of Lease Fee       Lease State, Federal or Fee         Location       1000       No. House       No. House       State, Federal or Fee	
Change in Operator       X       Casinghead Gas       Condensate       Kerr-McGee Corp. on 6/30/89         If change of operator give name and address of previous operator       Elag-Redfern Oil Co., P.O. Box 11050, Midland, TX 79702         II. DESCRIPTION OF WELL AND LEASE         Lease Name       Well No. Pool Name, Including Formation       Kind of Lease Fee       Lease State, Federal or Fee         Location       1000       No. Pool Name, Including Formation       State, Federal or Fee       Lease	
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Southard A 2 Tom-Tom (San Andres) Size, Federal or Fee	
	Na.
	Line
Section 26 Township 75 Range 31F NMPM. Chavos	
Section 26 Township 7S Range 31E NMPM, Chaves (	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS           Name of Authonzed Transporter of Oil         X         or Condensate         Address (Give address to which approved copy of this form is to be seni)	
1 Martin 1 June	
give location of tanks. G 26 7S 31E Yes 11/79	
If this production is commungled with that from any other lease or pool, give commungling order number.	<u> </u>
IV. COMPLETION DATA	
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Dr	if Res'v
Date Spudded Date Compil. Ready to Prud. Total Depth P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formations Top Oil/Gas Pay Tubing Depth	
Perforations	
Depth Casing Shoe	
TUBING, CASING AND CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT	
	·
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)	
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OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date Firm New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas- MCF	
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OIL WELL       Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Dute Firm New Oil Run To Tank       Date of Test         Date of Test       Date of Test         Actual Prod. During Test       Oil - Bbla.         GAS WELL       Oil - Bbla.         Actual Prod. Test - MCF/D       Length of Test         Testing Method (puor. back pr.)       Tubing Pressure         Casing Pressure       Casing Pressure         Casing Method (puor. back pr.)       Tubing Pressure (Shus in)         Codes Size       Codes Size         Testing Method (puor. back pr.)       Tubing Pressure (Shus in)         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regulations of the Oil Conservation         Division have be a complied with and that the information gives above is true and complete to the bet' of my truewidge and bettef.       OIL CONSERVATION DIVISION         Signature       Ivan D. Geddie       Mgr., Cons. & Unit.	
OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Dute Firm New Oil Run To Tank       Date of Test         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil - Bbla.         GAS WELL       Actual Prod. Test - MCF/D         Length of Test - MCF/D       Length of Test.         Testage Method (puor, back pr.)       Tubing Pressure (Shut-in)         Casing Pressure (Shut-in)       Casing Pressure (Shut-in)         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I hereby certury that the rules and regulations of the Oil Conservation         Division have be a complete to the bert of my knowings and belief.       Oil CONSERVATION DIVISION         Date Approved       AUG 8 1989         ORIGINAL SIGNED BY JERRY SEXTON       District 1 SUPERVISOR	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page