DISTRIBUTION		CONSERVATION COMMISS	Form C -104
FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 AND Ellective 1-1-55		
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
IRANSPORTER OIL GAS			
OPERATOR	-		
PRORATION OFFICE	<u> </u>		-
Flag-Redfern Oil Com	pany		
Address P.O. Box 11050	Midland, Texas 79702		
Reason(s) for filing (Check proper box,		Other (Please explain)	
New Well	Change in Transporter of:		· .
Change in Ownership	Oil XX Dry Ga Casinghead Gas Conder		
If change of ownership give name			
and address of previous owner		· · · · · · · · · · · · · · · · · · ·	
DESCRIPTION OF WELL AND	LEASE		
Lesse Name Southard "A"	Well No. Pool Name, Including F		Lease No.
	2 Tom-Tom (San	Andres) State, Federa	it of Fee Fee
Unit Letter H; 198	BO Feet From The North Lin	ie and660Feet From .	The East
Line of Section - 26 Tow	mship 7S Range	31E , NMPM, Chav	ies and
			County
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	CER OF OIL AND NATURAL GA	S Aidiess (Give address to which appro	ved coor of this form is to be served
Lantern Petroleum Compa		P.O. Box 2281 Mid1	and, TX 79702
Name of Authorized Transporter of Cas Cities Service Company	nghead Gas Tk or Dry Gas		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.		
give location of tanks.	<u>G</u> 26 7S 31E	yes i	11/79
f this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	7.04/2.0	
		Top Oll/Gas Pay	Tubing Depth
Perforations		*****	Depth Casing Shae
	TUBING, CASING, AND	CEMENTING RECORD	1
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	/		
TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a	<u>                                      </u>	
OIL WELL	able for this de	pin or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(t, etc.)
Length of Test	Tubing Preseure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
•			
GAS WELL			· · · · · · · · · · · · · · · · · · ·
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shat-in)	Choke Size
· · · · · · · · · · · · · · · · · · ·		Control Flooring (Dade IN)	
CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 3 0 1980	
		Eddie W Som	
		Gas Inspector	
0			
Judy Benton		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a nawly drilled or despended	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Senior Proration Analyst		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
[]-25-85 (Date)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forma C-104 must be filed for each pool in multiply completed wells.	

JAN 28 1985 C.C.D. HOSSE OFFICE

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