

|                  |     |
|------------------|-----|
| DISTRIBUTION     |     |
| SANTA FE         |     |
| FILE             |     |
| U.S.G.S.         |     |
| LAND OFFICE      |     |
| TRANSPORTER      | OIL |
|                  | GAS |
| OPERATOR         |     |
| PROBATION OFFICE |     |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

|  |  |
|--|--|
| Operator<br>Flag-Redfern Oil Company         |  |
| Address<br>P.O. Box 23 Midland, Texas 79702  |  |
| Reason(s) for filing (Check proper box)      |  |
| New Well <input type="checkbox"/>            | Change in Transporter of:  |
| Recompletion <input type="checkbox"/>        | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>                          |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/> |
| Other (Please explain)                       |  |

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|                            |                 |  |  |                       |           |
|----------------------------|-----------------|--|--|-----------------------|-----------|
| Lease Name<br>Southard "A" | Well No.<br>2   | Pool Name, including Formation<br>Tom-Tom (San Andres) | Kind of Lease<br>State, Federal or Fee | Fee                   | Lease No. |
| Location                   |                 |  |  |                       |           |
| Unit Letter<br>H           | 1980            | Feet From The<br>North                                 | Line and<br>660                        | Feet From The<br>East |           |
| Line of Section<br>26      | Township<br>7-S | Range<br>31-E  | N.M.P.M.                               | Chaves                | County    |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |            |             |              |                                   |
|--|--|------------|-------------|--------------|-----------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |            |             |              |                                   |
| Matador Pipeline, Inc.   | P.O. Box 1558, Breckenridge, TX 76024                                    |            |             |              |                                   |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |            |             |              |                                   |
| Cities Service Oil Company   | P.O. Box 300, Tulsa, OK 74102  |            |             |              |                                   |
| If well produces oil or liquids,<br>give location of tanks.  | Unit<br>H  | Sec.<br>26 | Twp.<br>7-S | Pge.<br>31-E | Is gas actually connected?<br>yes |
|  |  |            |             |              | When<br>November, 1979            |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|                                      |                             |          |                 |          |        |                   |             |              |
|--------------------------------------|-----------------------------|----------|-----------------|----------|--------|-------------------|-------------|--------------|
| Designate Type of Completion - (X)   | Oil Well                    | Gas Well | New Well        | Workover | Deepen | Plug Back         | Same Res'v. | Diff. Res'v. |
| Date Spudded                         | Date Compl. Ready to Prod.  |          | Total Depth     |          |        | P.B.T.D.          |             |              |
| Elevations (DF, RAB, RT, GR, etc.)   | Name of Producing Formation |          | Top Oil/Gas Pay |          |        | Tubing Depth      |             |              |
| Perforations                         |                             |          |                 |          |        | Depth Casing Shoe |             |              |
| TUBING, CASING, AND CEMENTING RECORD |                             |          |                 |          |        |                   |             |              |
| HOLE SIZE                            | CASING & TUBING SIZE        |          | DEPTH SET       |          |        | SACKS CEMENT      |             |              |
|                                      |                             |          |                 |          |        |                   |             |              |
|                                      |                             |          |                 |          |        |                   |             |              |
|                                      |                             |          |                 |          |        |                   |             |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

GAS WELL

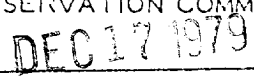
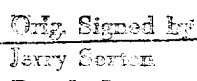

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Production Manager  
(Title)  
December 4, 1979  
(Date)

OIL CONSERVATION COMMISSION

APPROVED  19  
BY   
TITLE 

This form is to be filed in compliance with RULE 1104.

If there is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Form C-104 must be filed for each pool in multiple completed wells.