Appropriate District Office DISTRICTJ P.O. Dox 1980, Hobbs, NM 88240 DISTRICTR	Energy, Minerals and	of New Mexico Natural Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	P.O Santa Fe. New	VATION DIVISION D. Box 2088 Mexico 87504-2088	at rottom of l'age
1000 Rio Brazos Rd., Aztec, NM 874 1. Operator	REQUEST FOR ALLOW	ABLE AND AUTHORIZATI	ON
	VELOPMENT CORPORATION		Well XPI No. 30-005-20687
9720 B CANDEI	LARIA, NE ALBUQUE	RQUE, NEW MEXICO	87112
Reason(s) for Filing (Check proper bo New Well [] Recompletion [] Change in Operator [X] If change of operator give name and address of previous operator	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	Duher (Please explain)	07112
II. DESCRIPTION OF WEL		Han	
Lease Name <u>Tom "36" State</u> Location	Well No. Pool Name, Incl	11	Kind of Lease No. Nate, Federal or Fee L-5120
Unit Letter H	:1980 Feet From The	North	
Section 36 Town		North Line and 660	_ Feet From TheEastUne
	<u>0 011</u>	, NMPM,	Chaves County
Phillips 66-0000000		Address (Give address to which appr P.O. Box 5400 Bart	oved copy of this form is to be sent)
Trident, NGL. If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rg	10200 Grogan Mill e. Is gas actually connected?	oved copy of this form is to be sent) 77380 Rd. The Woodlands, TX Agen 7
If this production is commingled with the IV. COMPLETION DATA	at from any other lease or pool, give commin	gling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepe	Din Din Dack Come Date Annual
Date Spudded	Date Compl. Ready to Prixd.	Total Depth	Plug Back Same Res'v Diff Res'v
Elevations (DF, RKB, RI', GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
Perforations			Tubing Depth Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
	-		
A TEST DATA AND REQUE	ST FOR ALLOWABLE		
Date First New Oil Run To Tank	recovery of total volume of load oil and must Date of Test	be equal to or exceed top allowable for t Producing Method (Flow, pump, gas lyt	this depth or be for full 24 hows.) I, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
sclual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL Ictual Frod. Text - MCF/D	Length of Test	Bbis. Condensate/MMCI	
sting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shui-in)	Gravity of Condensate Choke Size
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
	human	Date Approved _JUN	
Signature Jim C. Johnson Printed Name	Vice-President Tille	ByBy	STON SEXTON
6-11-93 Date	(505) 293-4044 Telephone No.	Title	
INSTRUCTIONS: This form	n is to be filed in compliance with p		

 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I. H. HL and VI for allowable on new and recompleted wells.

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