

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-5120

7. Unit Agreement Name

8. Farm or Lease Name
Tom "36" State9. Well No.
210. Field and Pool, or Wildcat
**Undesignated
(Tomahawk San Andres)**12. County
Chaves25. Was Directional Survey Made
No27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	24	1654'	12 1/2"	750 sx circul. to surface	
5 1/2" OD	15.5	4305'	7-7/8"	400 sx	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"OD	4145'	4145'

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4197' - 4200'	1/2" jet	8 holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4207' - 4210'	1/2" jet	8 holes		4197' - 4217'	200 gals. 15% HCl acid
4214' - 4217'	1/2" jet	8 holes		4197' - 4217'	2000 gals. 20% HCl acid

33. PRODUCTION				Well Status (Prod. or Shut-in)			
Date First Production	Production Method (Flowing, g/s lift, pumping - Size and type pump)						
8-4-79	Swab test			Prod.			

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-5-79	6	---	→	60	26	8	432 cF/b
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Flared	L. L. Artherholt

35. List of Attachments
Dual laterolog; sidewall neutron porosity log.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED L. F. Thompson TITLE District Operations Mgr. DATE August 6, 1979

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1753	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1779	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
E. Salt	2168	T. Atoka	T. Picture Cliffs	T. Penn. "D"
T. Yates	2182	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3331	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	165	165	Surface rock & caliche				
165	1625	1460	Red beds				
1625	2168	543	Salt & anhydrite				
2168	2280	112	Sand & shale				
2280	2945	665	Anhydrite & dolomite				
2945	3330	385	Shale, dolomite & anhydrite				
3330	4303	975	Dolomite & anhydrite				

RECEIVED

AUG 7 1972

O.C.D., HOBBS, OFFICE