August 6, 1979

(Date)

1.	SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPEF# TOR PROFIATION OFFICE	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS
	Union Oil Company of California			
	Address			
	P. O. Box 671 - Midland, Texas 70702 Reason(s) for filing (Check proper box) Other (Please explain)			
	Reason(s) for filing (Check proper bax) New We!! Change in Transporter of: Costinghead Gas Condensate Other (Please explain) Other (Please explain)			
	If change of ownership give name and address of previous owner	THIS WILL HAS BEEN	PLACED M THE MICH	
••		MONEY Ten Cons	F YOU DO NOT COMOUR	
11.	DESCRIPTION OF WELL AND Lease Name Tom "36" State Location	Well No. Epol Name, Including F Undesignated 2 (Tomahawk San	5 5-4	eral or Fee State L-5120
	Unit Letter H : 19!	BO Feet From The North Lin	ne and <u>660</u> Feet Fra	m The East
	Line of Section 36 To	wnship 7-South Range 3]	l East , NMPM,	Chaves County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Or. U.P.G., Inc. Name or Authorized Transporter of Ca	or Condensate	P. O. Box 66 - Liber	proved copy of this form is to be sent) ral, Kansas 67901 proved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. H 36 7-S 31-E	Is gas actually connected?	When
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	Plug Back Same Resty, Diff, Resty.
	Designate Type of Completion		New Well Workover Deepen	Plug Edck Same Res.V. Dill. Res.V.
	Date Spudded 7-17-79	Date Compl. Ready to Prod. 8-5-79	Total Depth 4,305!	P.B.T.D. 4,260'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	4,438' GR Perforations 4,197' to 4,217'	San Andres	4,197	4,145! Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4" 7-7/8"	8-5/8" OD 5-1/2" OD	1,654' 4,305'	750 sx Circul. to Suf.
		2-3/8" OD	4,145'	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	8-4-79 Length of Test	8-5-79 Tuling Pressure	Swab-Test Casing Pressure	Choke Size
	(6 hours)	etion o	0	-
	Actual Pred, During Test	60 60	Water-Bbls.	Gae-MCF 26
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Freeduro (Shut-in)	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED AUG 18	
	above is true and complete to the best of my knowledge and belief.		BY W. Mingan	
			TITLE	
	H War		This form is to be filed in compliance with RULE 1104.	
	Mempson L. F. Thompson		wall this form numb be account	lowable for a newly drilled or deepeness panied by a tabulation of the deviation
	District Operations Manager		tests taken on the well in ac	cordance with RULE 111. must be filled out completely for allow-

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply.