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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-5120

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name Tom "36" State
3. Address of Operator P. O. Box 671 - Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 7 South RANGE 31 East N.M.P.M.	10. Field and Pool, or Wildcat Undesignated (Tomahawk San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4438' GR.	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Set production casing** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-19-79 - W.O.C. 18 hours. Installed wellhead and 3000 psi B.O.P. Tested 8-5/8" OD Casing and B.O.P. to 1000 psi, held OK. Ran 7-7/8" bit, drilled from 1,669' to 4,305', total depth. Reached total depth at 8:00 P.M. 7-23-79. Schlumberger ran electrical logs.
- 7-24-79 - Ran 99 jts. and 1 piece (4,293') of 5-1/2" OD 15.5# K-55 8RT new smls. casing set at 4,305'. Cemented with 400 sx Class "C" cement. Job completed at 6:00 P.M. 7-24-79. W.O.C. Released drilling rig at 7:00 P.M. 7-24-79. Moved out rotary rig.
- 7-25-79 to 7-30-79 - Waiting on completion unit.
- 7-30-79 - Moved in and rigged up D.D. unit. Ran 4-3/4" bit on 2-3/8" OD tubing to 4,253', corrected to 4,260', P.B.T.D. (top of cement inside 5-1/2" OD Casing).
- 8-1-79 - Perforated 5-1/2" OD casing w/ 2 J.S.P.F. as follows: 4,197' to 4,200'; 4,207' to 4,210'; 4,214' to 4,217'. Testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Hughes TITLE District Drilling Supt. DATE August 2, 1979

APPROVED BY John R. Ryan TITLE DATE AUG 8 1979

CONDITIONS OF APPROVAL, IF ANY: