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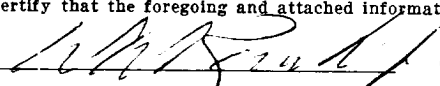
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____				
2. NAME OF OPERATOR El Ran, Inc.											
3. ADDRESS OF OPERATOR 1603 Broadway, Lubbock, Texas, 79401											
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements) At surface 440 FNL & 2200 FWL At top prod. interval reported below same At total depth											
14. PERMIT NO.				DATE ISSUED July 25, 1979							
15. DATE SPUDDED 8-15-79		16. DATE T.D. REACHED 8-22-79		17. DATE COMPL. (Ready to prod.) 8-28-79		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 4496		19. ELEV. CASINGHEAD 4497			
20. TOTAL DEPTH, MD & TVD 4298		21. PLUG, BACK T.D., MD & TVD 4295		22. IF MULTIPLE COMPL., HOW MANY* n/a		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-4298			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres 4242 - 4276 KB								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Sidewall Neutron & Gamma Ray								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8		23		1710		12 7/8		550 sacks			
4 1/2		10.5		4310		7 7/8		175 sacks			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2 3/8	
										4216	
										none	
31. PERFORATION RECORD (Interval, size and number) 4242 - 4276 5 holes 1/2 inch						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
4242 - 4276						1000 Gal. 20% HCL-LST					
33.* PRODUCTION											
DATE FIRST PRODUCTION 8/28/79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 8/29/79		HOURS TESTED 24 hrs.		CHOKE SIZE 1/2 inch		PROD'N. FOR TEST PERIOD →		OIL—BBL. 101		GAS—MCF. 70 MCF	
FLOW. TUBING PRESS. 90		CASING PRESSURE 345		CALCULATED 24-HOUR RATE →		OIL—BBL. 101		GAS—MCF. 70		WATER—BBL. 0	
										OIL GRAVITY-API (CORR.) 24	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented										TEST WITNESSED BY Donny Sooter	
35. LIST OF ATTACHMENTS Sidewall Neutron Log (Please do not release logs)											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED 				TITLE Vice-President				DATE 8-31-79			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

U.S. GOVERNMENT PRINTING OFFICE: 1974-780-680/VIII-238

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	3256	4296	Dolomite	Yates	2390	2440
				Pie	4011	