2.27 TO O. 12 C

Form Approved.

Budget Bureau No. 42-R1424

UNITED STES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

٠.	EL/10L
	NM-10280

S LEASE

6.	IF INDIAN, ALLOTTEE	OR TRIBE NAME

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

eservoir. Use f	form 9–331–0	tor such p	roposais.)				
1. oil well	gas well	□ ot	her				
2. NAME O	F OPERAT	OR					
Adams E	xplorat	ion Cor	npany_			 <u> </u>	
3. ADDRES	S OF OPE	RATOR					
	1050			_	70700		

P. O. Box 10585, Midland, Tx. 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

below.)
AT SURFACE: 990' FNL & 330' FEL

AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 990' FNL & 330' FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Undesignated (San Andres)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Dyan Federal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5, T-8-S, R-32-E

12. COUNTY OR PARISH 13. STATE

Chaves New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4509 GR

REQUEST FOR APPROVAL	TO:	SUBSEQUENT	REPORT OF:
TEST WATER SHUT-OFF			
FRACTURE TREAT		KZk	1.5
SHOOT OR ACIDIZE		KZ.	f
REPAIR WELL			1
PULL OR ALTER CASING			(.)
MULTIPLE COMPLETE			
CHANGE ZONES			U. S. 😘
ABANDON*		\Box	HOBE
(other) Temporarily	Abandone	a	HODE

(NOIE: Report results of multiple conspliction or zone dilange on Form 9-33C.)

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7 7/8" hole below 8 5/8" surface csg to TD 4400' on 9-7-79. Cmtd w/250 sx Cl-H: Poz, 2% gel, 8# salt & .4% CFR2/sk. Job completed 9-8-79.

On 9-12-79 ran Gamma Ray/collar & bond log. Perfd following depths: 4243',32 1/2, 41,44,48 & 51; 4312', 12 1/2, 19,21,26,26 1/2 w/l jspf. Acidized w/4000 gals 20% using 15 ball sealers. Average injection rate 3.5 BPM; avg treating press 3500 psi. After swabbing back part of treatment, put well on pump and pumped from 10-15-79 to 11-15-79. On 11-15-79, frac'd as follows: 9000 gals 24% acid, 16,000# 100 mesh sand, 100# salt & 100# Benzoic acid flakes in three stages of equal volume. Max treating press 3000 psi, min treating press 3000 psi. AIR 4.15 BPM. Returned well to pmpg status & continuously produced well until 8-6-80. Production capacity decreased to less than one BOPD. On 8-8-80 pulled rods, pump & tbg from well. Nippled down tubinghead. Put 4½" X 2" swage w/valve in top of production casing & left SI. Well TEMPORARILY ABANDONED pending evaluation of possible add'l treatment alternatives. Subsurface Safety Valve: Manu and Type

18. I hereby certify that the foregoing is true and correct

SIGNED / D.C. Helm TITLE Operations Managemate 10-28-180

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY

APPROVED BY

HILE

DATE

This approval of temponaryAPR 3 198

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

MOV 3 1980

U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO