

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

Operator Adams Exploration Company	
Address 410 West Ohio, Suite 202, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter oil ☐
Recompletion ☐	Oil ☒ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE				
Lease Name Dyan Federal	Well No. 1	Pool Name, including Formation Tomahawk (San Andres)	Kind of Lease State, Federal or Fee Federal	Lease No. NM 10280
Location				
Unit Letter A	990	Feet From The North	Line and 660	Feet From The East
Line of Section 5	Township 8-S	Range 32-E	NMPM, Chaves	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Phillips Petroleum Co. Trucks		Address (Give address to which approved copy of this form is to be sent) 4001 Pembrook, Odessa, Tx 79762		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 5	Twp. 8S	Rge. 32E
Is gas actually connected?		When		
No				

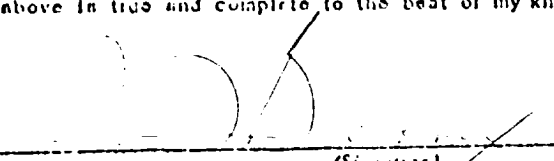
If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 8-30-79	Date Compl. Ready to Prod. 9-28-79		Total Depth 4400'		P.B.T.D. 4360'			
Elevations (DF, RKB, RT, GR, etc.) 4509 GR, 4519 KB	Name of Producing Formation San Andres		Top Oil/Gas Pay 4232		Tubing Depth 4316			
Perforations 4232, 32½, 41, 44, 48, 51, 4312, 12½, 19, 26, & 26½					Depth Casing Shoe 4390			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4	8-5/8		1788		600			
7-7/8	4-1/2		4390		250			
	2-3/8		4316		--			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
J.T. Berry	
Operations Mgr.	
(Signature)	
(Title)	
January 30, 1980	
(Date)	

OIL CONSERVATION COMMISSION	
FEB 0 1980	
APPROVED _____, 19 _____	
BY _____	
Orig. Signed by Jerry Sexton Dist. 1, Supv.	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.	
All portions of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of conditions.	