

Form approved.
Budget Bureau No. 42-R355.5.

1a. TYPE OF WELL:		OIL WELL ☒		GAS WELL ☐		DRY ☐		Other _____									
b. TYPE OF COMPLETION:		NEW WELL ☐		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		Other _____					
2. NAME OF OPERATOR																	
Adams Exploration Company																	
3. ADDRESS OF OPERATOR																	
410 West Ohio, Suite 202, Midland, Texas 79701																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*																	
At surface 990' FNL & 660' FEL, Sec. 5, T8S, R32E																	
At top prod. interval reported below																	
At total depth Same																	
14. PERMIT NO.						DATE ISSUED											
						July 26, 1979											
15. DATE SPUDDED						16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
8-30-79						9-7-79		9-28-79				4509 GL 4519 KE		4508			
20. TOTAL DEPTH, MD & TVD				21. PLUG, BACK T.D., MD & TVD				22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
4400				4360				--				-->		X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*														25. WAS DIRECTIONAL SURVEY MADE			
4232 - 4326½ San Andres														No			
26. TYPE ELECTRIC AND OTHER LOGS RUN														27. WAS WELL CORED			
Dual Laterolog Micro - SFL, Sidewall Neutron Porosity														No			
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED					
8-5/8		24		1788		12-1/4		600 sx				None					
4-1/2		10.5		4390		7-7/8		250 sx				None					
29. LINER RECORD																	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD							
										SIZE		DEPTH SET (MD)		PACKER SET (MD)			
										2-3/8		4316		None			
31. PERFORATION RECORD (Interval, size and number)																	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																	
DEPTH INTERVAL (MD)								AMOUNT AND KIND OF MATERIAL USED									
4232 - 4326½								8000 gal acid									
33. PRODUCTION																	
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)								WELL STATUS (Producing or shut-in)					
10-6-79				Pumping								Producing					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO			
10-7-79		24		2		-->		7		11		14		1571			
FLOW—TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)					
--		20		-->		7		11		14		26.9					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)												TEST WITNESSED BY					
used for fuel												Don Sooter					
35. LIST OF ATTACHMENTS																	
Logs, Deviation/Survey letter																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																	
SIGNED				J.T. Berry				TITLE				Operations Manager					
												DATE 10-30-79					

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	NAME	MEAS. DEPTH
	BOTTOM		TRUE VERT. DEPTH
RECEIVED NOV - 6 1979 O.C.D. HOBBS OFFICE		Rustler	1891
		Yates	2294
		San Andres	3484
		Pi Marker	4055



KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

September 10, 1979

Adams Exploration Co.
410 W. Ohio, Suite 202
Midland, Texas 79701

Re: Dyan Federal #1

Gentlemen:

The following is a Deviation Survey of the above well, located in Chaves County, New Mexico.

493' - 3/4°
986' - 1°
1218' - 1°
1506' - 1°
1788' - 1°
2238' - 2°

1721' - 2°
1891' - 2°
2104' - 2°
2272' - 1 3/4°
2400' - 1 3/4° P.D.

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk

Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 10th day of September, 1979 by Arnold Newkirk.

My Commission Expires:

April 9, 1980

Glenda Bea Newton
Notary Public