

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

Operator Adams Exploration Company	
Address 410 West Ohio, Suite 202, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	CASINGHEAD GAS MUST NOT BE TRANSPORTED OR ENTERED IN PRODUCTION TO R-4670 & CONTAINED
Recompletion ☐	
Change In Ownership ☐	
Change In Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE

I. DESCRIPTION OF WELL AND LEASE

Lease Name Dyan Federal	Well No. 1	Pool Name, including formation Undesignated San Andres	R-6211	Kind of Lease State, Federal or Fee Federal	Lease No. NM10280
Location					
Unit Letter A	990	Feet From The North	Line and 660	Feet From The East	
Line of Section 5	Township 8-S	Range 32-E	, NMFM, Chaves		County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Lantern Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) Box 2281, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 5	Twp. 8S	Rge. 32E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

II. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Stim. Res'tv.	Drill. Res'tv.
Date Spudded 8-30-79	Date Compl. Ready to Prod. 9-28-79		Total Depth 4400		P.B.T.D. 4360			
Elevations (DF, RKB, RT, GR, etc.) 4509 GR, 4519 KB	Name of Producing Formation San Andres		Top Oil/Gas Pay 4232		Tubing Depth 4316			
Perforations 4232, 32½, 41, 44, 48, 51, 4312, 12½, 19, 26 & 26½					Depth Casing Shoe 4390			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4	8-5/8		1788		600			
7-7/8	4-1/2		4390		250			
	2-3/8		4316		--			

III. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-6-79	Date of Test 10-7-79	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 20	Casing Pressure 20	Choke Size 2"
Actual Prod. During Test 21	Oil - Bbls. 7	Water - Bbls. 14	Gas - MCF 11

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

IV. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J.T. Berry

Operations Manager

10-30-79

OIL CONSERVATION COMMISSION

APPROVED

NOV 7 1979

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.