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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				5a. Indicate Type of Lease State ☒ Fee ☐	
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				5. State Oil & Gas Lease No.	
3. Name of Operator Yates Petroleum Corporation				6. Unit Agreement Name	
4. Address of Operator 207 S. 4th Artesia, New Mexico 88210				7. Farm or Lease Name Loveless SE. "LQ"	
4. Location of Well				8. Well No. 1	
UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>7S</u> RGE <u>31E</u>				9. Field and Pool or Wildcat Tom Tom (San Andres)	
15. Date Spudded 2/14/80				16. Date T.D. Reached 2/21/80	
17. Date Compl. (Ready to Prod.) 3/12/80				18. Elevations (DF, RKB, RT, GR, etc.) 4432 DF	
19. Elev. Casinghead 4420				20. Total Depth 4290	
21. Plug Back T.D. 4250				22. Intervals Drilled By Rotary Tools	
23. Intervals, or this completion - Top, Bottom, Name 4090-4162 San Andres				24. Was Directional Survey Made No	
25. Type Electric and Other Logs Run 1. Sidewall Neutron Porosity 2. Dual Laterolog				26. Was Well Cored No	
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1710'	12 1/4	700 sx	
4 1/2	9.5#	4290	7 7/8	300 sx	
LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 3/8	4232
TUBING RECORD					
1. Enter casing, liners (Internal, size and number)			2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
4090(1)	4121-23(3)	4139(1)	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
4095(1)	4127(1)	4154-62(9)	4090-4162	3000 gallons 20% acid	
4100(1)	4134(1)				
4106-17(12)					
PRODUCTION					
1. Date First Production 4/24/80		2. Production Method (Flooding, gas lift, pumping - size and type pump) Pump		3. Well Status (Prod. or Shut-in) Producing	
4. Date of Test 5/3/80	5. Hours Tested 24	6. Gauge Pressure -	7. Test Interval 40	8. Gas - MCF 21	9. Water - BBL 65
10. Flow Turning Pressure	11. Casing Pressure	12. Produced 14-Hour Rate	13. Gas - MCF	14. Water - BBL	15. Oil Gravity - API (Corr.) 24
16. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				17. Test Witnessed By Terry Franklin	
18. List of Attachments					
19. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Terry Franklin</u>		TITLE <u>Agent</u>		DATE <u>5/5/80</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1712	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1748	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2148	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2148	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menace	T. Madison
T. Queen	T. Silurian	T. Pinar Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3290	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glerieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todito	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. P-1 3994	T. Chinle	T.
T. Penn.	T. P-2 4078	T. Permian	T.
T. Cisco (Bough C)	T. P-3 4178	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
 No. 2, from to feet.
 No. 3, from to feet.
 No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1712	1712	Red Beds & Anhydrite				
1712	1748	36	Anhydrite				
1748	2148	400	Salado Salt				
2148	3290	1142	Sands & Dolomite				
3290	4290	1000	Anhydrite & Dolomite				
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