HO. OF COPIES REC	Elveo		· · · • • • • • • • • • • • • • • • • •
DISTRIBUTIO		Ī	
SANTA FE			
FILE			
U.S.G.S.  LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE	REQUEST	NEW MEXICO OIL CONSERVATION COMMON REQUEST FOR ALLOWABLE AND ORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1.	OPERATOR PROBATION OFFICE Operator						
	Yates Petroleum C	ates Petroleum Corporation					
	207 S. 4th Street Artesia, New Mexico 88210  Reason(s) for filing (Check proper box)  New We!! X Change in Transporter of:  Recompletion Of the Change in Transporter of:  Description Of the Change in Transporter of:						
	Recompletion Change in Ownership	CEPTION TO RAPPO					
	If change of ownership give name and address of previous owner	THIS WELL HAS	BEEN PLACED IN THE POOR				
DESIGNATED BELOW. IF YOU DO NOT CONCUR  II. DESCRIPTION OF WELL AND LEASE  DESIGNATED BELOW. IF YOU DO NOT CONCUR  NOTIFY THIS OFFICE.  0.10430							
	Paul 'LR'  1 Tom-Tom San Undted State, Federal or Fee  Location  Kind of Lease						
Unit Letter H ; 1980 Feet From The North Line and 660 Feet From The East							
	Line of Section 25 To	wnship 7S Range 3	ole "NMPM, Chave	S County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
	Name of Authorized Transporter of Oil Condensate Address (Give address to which approved copy of this form is						
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Box 159 Artesia, Address (Give address to which appro	New Mexico 88210  ved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 25 7S 31E	Is gas actually connected? Wh	en			
[ <b>V</b> .	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:				
ĺ	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.			
	2/22/80 Elevations (DF, RKB, RT, GR, etc.)	4/2/80 Name of Producing Formation	4260 1 Top Oil/Gas Pay	4220 Tubing Depth			
	4408 DF	San Andres	4176'	4127			
		92(5); 4094-4102(9)		Depth Casing Shoe 4260			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD  DEPTH SET	CACVE CENTURY			
Ì	12 1/4	8 5/8	1724'	SACKS CEMENT  700 sx			
	7 7/8	4 1/2	4260	300 sx			
	TEST DATA AND REQUEST FO		fter recovery of total volume of load oil in pth or be for full 24 hours)	and must be equal to or exceed top allow-			
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)			
}	4/30/80 Length of Tuat	5/2/80 Tubing Pressure	Pump Casing Pressure	Choke Size			
-	24 hours Actual Prod. During Test	O Oil-Bbis.	O Water - Bbls.	Gas-MCF			
	104 bbls	65 bbls	39 bbls	31 MCF			
1	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
I. (	CERTIFICATE OF COMPLIANC	E	ll /	TION COMMISSION			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  July Manklei			APPROVED MAY	13 19			
			BY CHIPPOTOGOD OVOLUNG				
			TITLE SHERVISOR DISTRICE				
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despend				
Agent (Signature)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.				
(Title) 5/5/80 (Date)			All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.				