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U.S.G.S.	
LAND OFFICE	
OPERATION	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-68

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
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6. Name of Operator

Yates Petroleum Corp.

7. Address of Operator

207 S. 4th Artesia, N.M. 88210

8. Location of Well

UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE, SECTION 25 TOWNSHIP 7-S RANGE 31-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4398.7

7. Unit Agreement Name

8. Farm or Lease Name

Paul LR

9. Well No.

10. Field and Pool, or Wildcat

Tom-Tom San Andres

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>

ALTERING CASIN	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

OTHER ☐

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion of any proposed work) SEE RULE 1103.

2/24/80

Ran 44 joints 8 5/8, 23# casing. 1711' set at 1724'.
Cemented with 500 sx Hal-lite, 5# gilsonite/sx, 1/4# flocele/sx
2% CaCl. Full circulation throughout job. Circulated 55 sx to
surface. P.O.B. 6:00 P.M. 2/24/80. Pressure tested casing
1000# for 30 minutes.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton

TITLE Agent

Date 2/25/80

Orig. Signed by

Jerry Sexton

Dist. 1, Sup.

APPROVED BY Dist. 1, Sup.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIV.

FEB 25 '80

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