40. OF COPIES RECEIVED					30-00	5-2069
DISTRIBUTION	NI	EW MEXICO OIL CONSE	SERVATION COMMISSION		Form C-101	,
NTA FE				• • •	Revised 1-1-6	¢,
J.S.G.S.					1	Tyle of Leane
AND OFFICE					STATE	(A.
PERATOR					5. Of the Call.	4 Gas Lease Ma.
					TITTE	
APPLICATIO . Type of Work	N FOR PERMIT T	O DRILL, DEEPEN,	OR PLUG BACK			
DRILL X		<u></u>			7. Unit Acree	ement Manie
. Type of Well		DEEPEN	PLUC	BACK	S. Firm or Le	e ine Name
Since of Creater	Олькя		ZONE X	ZONE	Paul "LR	**
Yates Petroleum Co	rnorstion				9. Well No.	
A rivess of Operator	Iporacron				1 10 Field and	i i col segritis es
207 South 4th Stree	et, Artesia, N	lew Mexico 88210			Undes. Tom Tom	
		OCATED 1980 F	EET FROM THE NOTE	h LINE	Alles. 4	<u> </u>
	***			CIRC		
C 660 FEET FACY	THE East	INE OF SEC. 25	WP. 75 RSE. 31	E NMPM	777777	
					12. County	
				<i>}}}}}</i>	Chaves	HHH
			d. Proposed Lepth	19A. Formatio	1	St. hot by or C.T.
. Elevetions (Show whether Dr.	RI, etc.) 21A. Kir	nd & Status Flug. Bond 2	4100 1B. Drilling Centractor	San And		Rotary Date Work will star
4398.7 GR	Bla	nket	WEK Drilling	Co.	9/10	
		PROPOSED CASING AND	_			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		I CACKE O		
12 1/2	8 5/8	24#	1700		CEMENT	EST. TOP
12 1/2			1,00	400		Circ.
7 7/8	4_1/2	9.5#	4100	300	1	3000
	4 1/2	9.5#	4100	300)	2 800
	Complet treatme	ion to be conven nt. preventors to b	tional perfora	tion and		2800
	Complet treatme Blowout	ion to be conven nt. preventors to b	tional perfora e adequate for	tion and depth	D	2800
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7 7/8	Complet treatme Blowout and are	ion to be convennt. preventors to ba.	tional perfora e adequate for APP FOR 9 DRILLIN EXPIRES	tion and depth ROVAL VALI D DAYS UNI G COMMEN	D LESS NCED;	
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BOVE SPACE DESCRIBE PRO ZONE, GIVE SLOWOUT PREVENTER	Complet treatme Blowout and are. PROSED PROGRAM: IF ANY. Babwe is true and complete true and comple	ion to be convented. preventors to ba. PROPOSAL IS TO DEEPEN OR splete to the best of my kng	e adequate for APP FOR 9 DRILLIN EXPIRES PLUG BACK, GIVE DATA of	tion and depth ROVAL VALI D DAYS UNI G COMMEN	D LESS NCED;	ND PROPOSED NEW PR
BOVE SPACE DESCRIBE PRO ZONE, GIVE BLOWOUT PREVENTER The control of the control o	Complet treatme Blowout and are. POSED PROGRAM: IF ANY. I above is true and com	ion to be convented. preventors to ba. PROPOSAL IS TO DEEPEN OR splete to the best of my kng	tional perfora e adequate for APP FOR 9 DRILLIN EXPIRES	depth ROVAL VALI D DAYS UNI G COMMEN	D LESS NCED;	
BOVE SPACE DESCRIBE PRO ZONE, GIVE BLOWOUT PREVENTER	Complet treatme Blowout and are. POSED PROGRAM: IF ANY. I above is true and com	ion to be convented. preventors to ba. PROPOSAL IS TO DEEPEN OR Splete to the best of my known.	e adequate for APP FOR 9 DRILLIN EXPIRES PLUG BACK, GIVE DATA of	depth ROVAL VALI D DAYS UNI G COMMEN	D LESS NCED? DUCTIVE ZONE A	ND PROPOSED NEW PR

AUG 21 1973

O.C.D. HORBS, OFFICE

Form C+102 Supersedes 6-1, Effective 1-1-68

Ronald J. Eidson

3239

WELL LUCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section perator Well No YATES PETROLEUM COMPANY PAUL "LR" rut , etter I'c washio H 25 7 SOUTH 31 EAST CHAVES Actual Footinge Location of Well: 1980 NORTH feet from the 660 une and EAST feet from the in and Level Fler Producing Formation Pool 4398.7 Dedicated Acteage: San Andres Undes. 40 1 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes." type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Agent "omplany 660 Yates Petroleum Corp. August 21, 1979 I hermby certify that the well location shown on this plat was plotted from field true and correct to the best of my knowledge and belief AUGUST 17TH, 1979 Registered Professional Indineer indunt Land Surveyor Certificate No. John W. West 676 330 660 500