4376.8 GR		<u> </u>	Blanket WEK Drilling Co.		9/30/79		
	whether DF, R1, e	$\frac{1}{100}$ $\frac{1}{21A}$	Rind & Ctatus Flug, H	ond 2113. Drilling Co	San And		Rotary
MMM	HHHHH	HHHH		19. Broyesed Le			
						HHHH	
<u>}}}}}</u>	<u>ttttitt</u>					Chaves	IIII Arren
HHHH.		IIIIII	MMMMM	<u>IIIIIIIII</u>	REE DIE WARM	12. county	
660	FEET FROM THE	West	LINE OF SUC. 25		31 F		
cation of Weli	UNIT LEFTER	E	LOCATED 1980	FEET FROM THE	North	ALLES.	
7 South 4	th Street,	Artesia	, New Mexico 8	8210		10. Field on Undes.	Jama La
itess of Opera	tor						2
tes Petro	leum Corpo	ration				9. Weil No.	· · · ·
ne of Cyerator	WELL	0 CHER		SINGLE X	MULTIPLE ZONE	Pau	1 "LR"
rpe of Well	DRILL		DEEPEN		PLUG BACK	8. Firm or 1	le scellime
ype of Work						7. 11. t. A. ir	
AF	PLICATION F	OR PERMI	T TO DRILL, DEE	PEN, OR PLUG F	ACK		THHHHH
ND OFFICE							4 4 10 L0 124 1
.G.S.						SA. IN 11 DIE STATE	C Type of Learn
E.						Revised 1-1-	
ITA FE			NEW MEXICO OIL	Form C-101	, i i i i i i i i i i i i i i i i i i i		
DISTRIBUTI	0N		· · · · · · · · · · · · · · · · · · ·				05-2069

JIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEDTU		
12 1/2	P E / 0		SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	8 5/8	24#	1700	400	Circ.
/ //8	4 1/2	9.5#	4100		
			4100		2800
		' ł			

Completion to be conventional perforation and treatment.

Blowout preventors to be adequate for depth and area.

and the second						
EXPIRES Nov. 20, 1929						

A ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROP IVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

11 10 and complete to the	best of my knowledge and belief.	
and Manshe flag Tille Tille	Agent	Dute 8/21/79
(This space for State Use) PPROVED BY M. W. MMMM TITLE_ DNDITIONS OF APPROVAL, IF ANY:	Geologis	AUG 2 2 1979
The second		· · · · · · ·

## NEW NO OIL CONSERVATION COMMISSION

<del>-</del> .

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section							
Sperator YATES	PETROLEUM	······································	Leas	PAUL "LR"		Well No. 2	
Unit Letter E	Section 25	Township 7 S	OUTH	Bange 31 EAST	CHAVES		
Actual Foolage Loc 1980		NODOU				· · · · · · · · · · · · · · · · · · ·	
Ground Level Elev.	feet from the Producing For		ne and Poci	660 feet from	1	line	
4376.8		Andres	1001	Joma	The second	dicated Acreage:	
			ct well be	Undes. Tom Tom- colored pencil or ha	sa 4		
2. If more th interest an	an one lease is nd royalty).	dedicated to th	e well, out	line each and identify	the ownership there	of (both as to working	
dated by c	ommunitization, u	nnitization, force	-pooling. ei sype of con	olidation		owners been consoli-	
If answer i this form if	is "no," list the necessary.)	owners and tract	descriptio	ns which have actual	ly been consolidated	l. (Use reverse side of	
No allowab	le will be assigne	ed to the well un or until a non-st	til all inter andard unit	ests have been const , eliminating such int	olidated (by commun terests, has been app	itization, unitization, proved by the Commis-	
	}			1	C6	RTIFICATION	
,086				1 1 1	tained herein	ly that the information con- is true and complete to the swledge and belief.	
					- Agent	Delles	
660 <sup>;</sup> ф					Company Yates Pet	roleum Corp.	
				1	Date August 21		
				- 676	I hereby certi shown on this notes of actua under my super	fy that the well location plat was plotted from field I surveys made by me or rvision, and that the same orrect to the best of my	
				Manco/Sy	Registered Profes and/or Land Surv		
330 660 9	0 1320 1650 1980	2310 2640	2000 15	00 1000 BOQ		ohn W. West 676	
	·····				<u> </u>	onald J. Eidson 3239	

AUG 21 1973 AUG 21 1973 O.C.D. HOBBS, OFFIC