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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K 3754	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name	
2. Name of Operator MWJ Producing Company						9. Well No. 3	
3. Address of Operator 1804 First National Bank Building, Midland, Texas 79701						10. Field and Pool, or Wildcat Tom Tom (San Andres)	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>7S</u> RGE. <u>31 E</u> NMPM						12. County Chaves	
15. Date Spudded 9/8/79	16. Date T.D. Reached 9/16/79	17. Date Compl. (Ready to Prod.) 9/30/79	18. Elevations (DF, RKB, RT, GR, etc.) 4287.5' Gr.	19. Elev. Casinghead			
20. Total Depth 4,000'	21. Plug Back T.D. 3955'	22. If Multiple Compl., How Many NA	23. Intervals Drilled By Rotary Tools 0 to TD	Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 3787' - 3874 W/2 SPF San Andres						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Compensated Neutron						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24#	1405'	12 1/2"	625 Sacks Class C		None	
4 1/2"	10.5 & 11.6#	4,000'	7 7/8"	325 Sx. 50-50 Pox		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) 3787-90; 3793-96'; 3802-04; 3809-10; 3815-18; 3824-28; 3834-44'; 3871-74'. 2 shots/foot. 74 - 1/2" holes overall.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				3787'-3874'	1750 Gal. 15% HCL Acid.		
					4,000 Gal. 20% HCL Acid.		
					Water Flush.		
33. PRODUCTION							
Date First Production 9/30/79		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Flowing - Producing	
Date of Test 9/30/79	Hours Tested 24	Choke Size 20/64"	Prod'n. For Test Period →	Oil - Bbl. 104	Gas - MCF 124	Water - Bbl. 5	Gas - Oil Ratio 1192:1
Flow Tubing Press. 125 psi.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 104	Gas - MCF 124	Water - Bbl. 5	Oil Gravity - API (Corr.) 24.1 @ 60°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By J. C. Moore	
35. List of Attachments Deviation Survey, Compensated Neutron Log							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Al R. Meigs</u>				TITLE <u>Agent</u>		DATE <u>10/1/79</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy 1400'
T. Salt _____
B. Salt _____
T. Yates 1860'
T. 7 Rivers 1945'
T. Queen _____
T. Grayburg _____
T. San Andres 3,000'
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 3787-3874 to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3787'	3874'	87'	San Andres				

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OCT - 1961

O.C.D., HOBBS, OFFICE