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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. K-3754	
7. Unit Agreement Name	
8. Farm or Lease Name State-32	
9. Well No. 3	
10. Field and Pool, or Wildcat Tom Tom (San Andres)	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator MWJ Producing Company
3. Address of Operator 1804 First National Bank Building, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>7S</u> RANGE <u>31E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4287.5' Gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Log, Pert., Acidize and Test</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Pressure tested 4 1/2" casing to 4,000 psi. Held Ok. Ran Compensated Neutron Log from 3953' to 1,000'. Pulled out of hole and spotted 250 gallons 15% HCL Acid and perf'd. as follows: 3787-3790; 3793-3796; 3802-3804; 3809-3810; 3815-3818; 3824-3828; 3834-3844; 3871-3874 W/2 Shots per foot. Acidized perfs. W/1750 gallons 15 % HCL acid plus 100-7/8" ball sealers @ 2 BPM @ at 2750 psi. Flowed and swabbed well for 4 hours, to pit. Swabbed and flowed to tank for 1 hour. Now testing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Meek TITLE Agent DATE 9/28/79
APPROVED BY John Runyan TITLE Geologist DATE OCT - 3 1979
CONDITIONS OF APPROVAL, IF ANY: