

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 8255	
2. NAME OF OPERATOR Petroleum Exploration & Development Funds, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 3547, Midland, TX 79702		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL and 1980' FWL		8. FARM OR LEASE NAME Cockrell-Federal	
14. PERMIT NO.		9. WELL NO. #1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3908 G.L.		10. FIELD AND POOL, OR WILDCAT Undesignated - Morrow	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 14, T-14-S, R-30-E	
		12. COUNTY OR PARISH Chaves	13. STATE Texas

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1-13-80

T.D/ 2526'. 11" Hole. Ran 8 Joints - 336' of 8-5/8" - 32# - K-55 Csg. and 42 Joints 2190' of 8-5/8" - 24# - K-55 Csg. w/Guide Shoe @ 2526', Float Collar @ 2484', and DV Tool @ 1602'. Cement 1st stage w/250 Sx Class 'C' w/2% CaCl 2, open D.V. tool and circ. 25 Sx Cement to surface. Cement thru D.V. tool @ 1602' w/550 Sx Howco Lite w/1/4# flo Cele and 12# Salt per Sx. plus 150 Sx 'C' w/2% CaCl 2. Circ. 150 Sx to Surface. Nipple up and W.O.C. 8 hours, test csg. to 1500 p.s.i. for 30 min. - held o.k. Drill out D.V. tool and test to 1500 p.s.i. - held o.k. Reduced hole size to 7-7/8".

RECEIVED

JAN 18 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Wan Ford

TITLE Drilling Superintendent

DATE 1-17-80

(This space for Federal or State office use)

APPROVED BY (Crg. Sgd.) GEORGE H. STEWART

TITLE

AGING DISTRICT ENGINEER

DATE

JAN 18 1980

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 21 1980
O. C. D.
ARTESIA OFFICE

RECEIVED
JAN 28 1980
OIL CONSERVATION DIV.