

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 8255
2. NAME OF OPERATOR Petroleum Exploration & Development Funds, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Drawer 3547, Midland, TX 79702		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  660' FNL and 1980 FWL		8. FARM OR LEASE NAME Cockrell-Federal
14. PERMIT NO.		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3908 G.L.		10. FIELD AND POOL, OR WILDCAT Undesignated - Morrow
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 14, T-14-S, R-30-E
		12. COUNTY OR PARISH Chaves
		13. STATE Texas

## 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Run surface casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was spudded 1-6-80 @ 4:30 P.M. 455' of 48# 13-3/8" H-40 surface csg was run in 17-1/2" hole. Casing was cemented with 450 sx Class 'C' cement w/2% CaCl 2. Thirty sx of cement were circulated to the surface. W.O.C. 12 hrs, installed well head and BOP and tested csg to 600 p.s.i. Held 30 min. w/no leak-off. Reduced hole size to 11".

RECEIVED

JAN 18 1980

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*Don Ford*TITLE Drilling SuperintendentDATE 1-17-80(This space for Federal or State office use)  
(Eng. Sgd.) GEORGE H. STEWART

ACTING DISTRICT ENGINEER

APPROVED BY

TITLE

DATE

JAN 18 1980

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JAN 21 1980  
O. C. D.  
ADDITIONAL OFFICE

RECEIVED  
JAN 28 1980  
OIL CONSERVATION DIV