Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	TC	TRAI	NSPC	ORT OIL	AND NA	URAL GA		DING	44	OR	
Operator Earl R. Bruno Co.						Well API No. 205-					
P.O. Box 590 M	lidland,	Texas	797	02							
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Cil Casinghead C		Franspor Dry Gas Condens	. 🛚	Othe	s (Please expla	ain)				
If change of operator give name and address of previous operator Ear	1 R. Bru	ino P	0.0.	Box 59	0 Midlar	d, Texas	79702				
U. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Includin Chaveroo San Andres Unit / Chaveroo S Location (Tract 4)						es .		Lease Lease No.			
Unit Letter	. 85 : 930		Feet Fro			and <u>27</u>	<u> 200</u> Fo	et From The	East	Line County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Injection Well											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved								copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids,	Duit Sec. Twp. Rge.				Is gas actually	connected?	When				
If this production is commingled with that (rom any other	lease or p	ool, give	e commingli	ng order numb	ег:					
Designate Type of Completion -		Oil Well	G	ias Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casin	Depth Casing Shoe		
	TU	BING, C	CASIN	IG AND	CEMENTI	NG RECOR	D	!			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				 	DEPTH SET		SACKS CEMENT			
	T FOR AL	LOUZA	DI C					<u> </u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	covery of total	volume o	fload o	il and must	be equal to or	exceed top allo	owable for this	depth or be	for full 24 hou	rs.)	
te First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	l				1611- 6-31-			Covity of C	Condensate		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			CHOLE SIZE			
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION JAN 2 n 1993							
is true and complete to the best of my knowledge and belief.					Date Approved						
Signature Daylor Brown Broad Man					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Randy Bruno Prod. Mgr. Printed Name 11/4/92 915/685-0113					Title						
Date		Telep	hone N	0.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.