

Submit 5 Copies
Appropriate District Office
P.O. Box 1960, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at bottom of Page

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
1000 Rio Arizos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Earl R. Bruno Well API No. 30-005-70697

Address P.O. Box 590 Midland, Texas 79702

Reason(s) for Filing (Check proper box) ☐ Other (Please explain)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☒ Casinghead Gas ☐ Condensate ☐

If change of operator give name and address of previous operator El Ran, Inc., P.O. Box 911, Lubbock, Texas 79408

II. DESCRIPTION OF WELL AND LEASE Chaveroo
Lease Name Chaveroo San Andres Unit Well No. 1 Pool Name, including Formation San Andres Kind of Lease State, Federal or Fee Lease No. Fee
Location (Tract 4)
Unit Letter J : 2200 Feet From The SL Line and 2200 Feet From The EL Line
Section 3 Township 8 South Range 32 East NMPM Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Injection well
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) Phillips 66 Company 901 Adams Building, Bartlesville, OK 74004
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) Trident NGL, Inc. Attn: Plant Accounting, RM 456 10200 Grogan's Mill Road, The Woodlands, TX 77380
If well produces oil or liquids, give location of tanks. ☐ ☐ ☐ ☐ ☐ Is gas actually connected? ☐ When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA
Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res v ☐ Drif Res v
Date Spudded ☐ Date Compl. Ready to Prod. ☐ Total Depth ☐ P.B.T.D. ☐
Elevations (DF, RKB, RT, GR, etc.) ☐ Name of Producing Formation ☐ Top Oil/Gas Pay ☐ Tubing Depth ☐
Perforations ☐ Depth Casing Shoe ☐
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE ☐ CASING & TUBING SIZE ☐ DEPTH SET ☐ SACKS CEMENT ☐

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank ☐ Date of Test ☐ Producing Method (Flow, pump, gas lift, etc.) ☐
Length of Test ☐ Tubing Pressure ☐ Casing Pressure ☐ Choke Size ☐
Actual Prod. During Test ☐ Oil - Bbls. ☐ Water - Bbls. ☐ Gas - MCF ☐

GAS WELL
Actual Prod. Test - MCF/D ☐ Length of Test ☐ Bbls. Condensate/MMCF ☐ Gravity of Condensate ☐
Testing Method (pilot, back pr) ☐ Tubing Pressure (Shut-in) ☐ Casing Pressure (Shut-in) ☐ Choke Size ☐

VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
By: Randy Bruno President
Printed Name Randy Bruno Title President
Date August 31, 1992 Telephone No. 915/685-0113

OIL CONSERVATION DIVISION
Date Approved SEP 08 '92
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.