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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-76

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Carroll

9. Well No.

1

10. Field and Pool, or Wildcat

Chaveroo (SA)

11. County

Chaves

1a. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

2. Name of Operator

El Ran, Inc.

3. Address of Operator

1603 Broadway, Lubbock, Texas 79401

4. Location of Well

UNIT LETTER **J** LOCATED **2200** FEET FROM THE **S** LINE AND **2200** FEET FROM

THE **E** LINE OF SEC. **3** TWP. **8-S** RGE. **32-E** SECM

15. Date Spudded

10/12/79

16. Date F.O. Reached

10/17/79

17. Date Comp. (Ready to Prod.)

10/24/79

18. Elevations (DF, RKB, RT, GR, etc.)

4474 Gr.

19. Elev. Casinghead

4474

20. Total Depth

4316

21. Plug Back F.D.

4314

22. If Multiple Complet., How Many

-

23. Intervals Drilled By

Rotary Tools

0-4316

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Thickness

San Andres 4247-78

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs run

GR Neutron-Frox

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT L.B. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1693	12-3/4"	550 sacks	0
4-1/2	10.5	4315	7-7/8"	175 sacks	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	4240	---

31. Perforation Record (Interval, size and number)

4247, 51, 63, 72, 76, 78

1 shot per foot, 1/2"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL **4247 - 78** AMOUNT AND KIND MATERIAL USED **5000 gal. 20% Acid**

33. PRODUCTION

Date First Production 10/24/79		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/24/79	Hours Tested 24	Choke Size 1/2"	Prod'n. For Test Period 83	Oil - Bbl. 83	Gas - MCF 76	Water - Bbl. 0	Gas - Oil Ratio 915
Flow Tubing Press. 120	Casing Pressure 360	Calculated 24-Hour Rate 83	Oil - Bbl. 83	Gas - MCF 915	Water - Bbl. 0	Oil Gravity - API (Corr.) 25	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

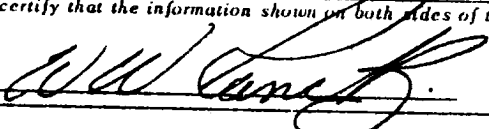
Test Witnessed By

Don Sooter

35. List of Attachments

Deviation and Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **President** DATE **Oct. 26, 1979**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110a.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
H. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2372	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3435	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4247 to 4273	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360	360	Surface				
360	1693	1333	Red SH, 5D				
1693	3475	1782	SH, 5D, ANHY				
3475	4316	341	DOLO, ANHY				

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O.C.D. HOBBS, OFFICE