

OIL CONSERVATION DIVISICAL P. O. BOX 2016 SANTA FE, NEW MEXICO 87501

LAND OFFICE OIL		RALLOWABLE				
OPERATOR	arontan to ttt					
PADRATION OFFICE		elle Gellegen en agagene e _e n <u>en agresionel en algebraiden billere</u> lle en l				
Yates Energy Corpora	tion		~ · · · · · · · · · · · · · · · · · · ·			
	ink Bldg, Suite 919, Roswe		88201			
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please	explains			
Recompletion	Oil Dry Go	·• 🔲		,		
Chings in Ownership X	Casinghead Gas Conde	nsate				
f change of ownership give name and address of previous owner	Harvey E. Yates Company,	P. O. Box 1933,	Roswell,	N.M. 88201		
ESCRIPTION OF WELL AND	ormation	Kind of Lease)	Lease No.		
Oakason Federal	Andres	ndres State, Federal or Fee Federal NM-15015				
Location		ne and 660		rhe West		
Unit Letter M : 330	Feet From The South Lir	ne and	Feet From T	The WEST		
Line of Section 28 T.	wnship 7S Range	31E , NMPM	. Chay	ves	County	
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ls .				
Rome of Authorized Transporter of C.	Address (Give address to which approved copy of this form is to be sent)					
Koch Oil Company Hame of Authorized Transporter of Co	Address (Give address to which approved copy of this form is to be sent)					
	Unit Sec. Twp. Rge.	Is gas actually connecte	ed? Whe	·		
If well produces oil or liquide, give location of tanks.	M 28 7S 31E					
f this production is commingled w	ith that from any other lease or pool,	give commingling order	r number:			
Designate Type of Complete	ion - (X) Gas Well	New Well Workover	Deepen	Plug Back Same Re	estv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
illevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations				Depth Casing Shoe		
	TURING CASING ANI	D CEMENTING RECOR	· D			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CE	MENT	
				<u>i</u>		
LEST DATA AND REQUEST FOIL WELL	FOR ALLOWABLE (Test must be a able for this de	fier recovery of total valuepth or be for full 24 hours	1)		excess top attour	
Dute First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	· · · · · · · · · · · · · · · · · · ·	Chote Size		
Actual Prod. During Tool	OII-Bbis.	Water-Bbla.		Gas+MCF		
•			<u> </u>			
GAS WELL	Length of Test	Bble. Contenente/MMC	r	Gravity of Condensat	•	
Acted Plad. 14414 NC175						
lesting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-1¤) 	Chote Size		
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION AUG 1 8 1982				
hereby certify that the rules and regulations of the Oll Conservation prizion have been complied with and that the information given		ORIGINAL SIGNED BY				
bove is true and complete to the best of my knowledge and belief.		. DY				
	/ 1	111111	STRICT 1 SUP			
Jehn On	This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.					
John R. McMinn	All excitone of	All exctions of this form must be filled out completely for allow-				
(T Augus	able on new and recompleted walls. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such thange of condition. Separate borns C-104 must be filed for each pool in multiple.					
		Separate Form	# #2-4174 HIMPI	e the detail had marif		

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AUG 17 1982

HOBBS OFFICE