

Form 9-351
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-15015

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a water reservoir.
Use "APPLICATION FOR PERMIT" for such purposes.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Harvey E. Yates Company		8. FARM OR LEASE NAME Oakason Federal	
3. ADDRESS OF OPERATOR P. O. Box 1933, Roswell, N. M. 88201		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FSL & 660' FWL		10. FIELD AND POOL, OR WILDCAT Cato-San Andres	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T-7S, R-31E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4295' GL		12. COUNTY OR PARISH Chaves	
		13. STATE N. M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

Spud, surface csg, test, etc.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1-26-80 Spudded 12 1/4" hole at 2:00 PM.
- 1-27-80 Depth 1187'; Red beds and anhy; 1/4° at 483'; 1/4° at 964'.
- 1-28-80 Depth 1415'; Red beds and anhy; WOC. Ran 35 joints (1398') 8-5/8" OD, 23#, 8R, R-3 casing and set at 1410'. Cemented with 500 Sx Hal Lite w/1/2# Flocele/Sx and 2% CaCl/Sx and followed w/200 Sx Cl C w/2% CaCl. PD at 8:00 PM 1-27-80. Circulated 100 Sx cement.
- 1-29-80 Depth 2668'; Anhy; After 18 hours WOC tested BOP and 8-5/8" casing w/1000 psi for 30 min. Held OK.
- 1-30-80 Depth 3295'; lime; 1/2° at 2885'.
- 1-31-80 Depth 3712'; lime; POH for core no. 1.
- 2-1-80 Depth 3838'; lime; core no 1 3828' - 3838'. Recovered 10'. Broke some diamonds off core bit. TIH w/junk basket and recovered diamonds.
- 2-2-80 Drilling 3901'; lime; core no. 2 3838' - 3878'. Recovered 40'.
- 2-3-80 TD 4000'; lime. Ran Schlumberger SNP log from 3991' to surface and FIL from 3991' to 2000'. Ran 100 joints (4038') 4-1/2" OD, 9-1/2# casing, J-55, 8R, ST&C, new and set at 4000' KB. Cemented w/300 Sx Cl C, 50/50 Poz, 2% gel, & 8# salt/Sx. PD at 3:00 PM 2-3-80. Bumped plug w/1400 psi. Released (OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineer

DATE

2-12-80

(This space for Federal or State office use)

Eng. Sgd. GEORGE H. STEWART

ACTING DISTRICT ENGINEER

APPROVED BY

TITLE

DATE

FEB FEB 15 1981

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

float, held OK. Installed 4-1/2" casing slips
and released rig.

RECEIVED

FEB 20 '80

OIL CONSERVATION DIV.

GPO 680-160

RECEIVED
FEB 18 1980
O. C. D.
ARTESIA, OFFICE