

# United States Department of the Interior

RECEIVED

SEP 6 1979

O. C. C.

GEOLOGICAL SURVEY
P. O. Drawer U
Artesia, New Mexico 88210

September 5, 1979

Harvey E. Yates Company P. O. Box 1933 Roswell, New Mexico 88201

Gentlemen:

HARVEY E. YATES COMPANY
Oakason Federal No. 1
330 FSL 660 FWL Sec. 28 T. 7S R. 31E
Chaves County Lease No. NM 15015

Above Data Required on Well Sign

Your APPLICATION FOR PERMIT TO DRILL the above-described well to a depth of 4,000 feet to test the San Andres formation is hereby approved subject to compliance with the OIL AND GAS OPERATING REGULATIONS (30 CFR 221) and the following conditions:

- Drilling operations authorized are subject to compliance with the GENERAL REQUIREMENTS FOR OIL AND GAS OPERATIONS ON FEDERAL LEASES, dated July 1, 1978.
- Prior to commencing construction of road, pad, or other associated developments, operator will provide the dirt contractor with a copy of the SURFACE USE PLAN and this approval including the GENERAL REQUIREMENTS.
- 3. Submit a Daily Report of Operations from spud date until the Well Completion Report (form 9-330) is filed. The progress report should be not less than 8" x 5" in size and each page should identify the well.
- 4. All permanent above-ground structures and equipment shall be painted in accordance with the attached Painting Requirements. The color used should simulate Sandstone Brown (Federal Standard No. 595A, color 20318).
- 7. Please have anyone contacting the Survey in regard to this well to identify the well with all of the information required above for the well sign.

Sincerely yours,

The day and diff R. STALL

Albert R. Stall Acting District Engineer



SUBMIT IN TRIPI

(Other instruction

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES reverse sid-DEPARTMENT OF THE INTERIOR

e)	30-005-20698
	5. LEASE DESIGNATION AND SERVAL NO.

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APPLICATIO	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
1a. TYPE OF WORK	SEP 6	1979							
	ILL XX	DEEPEN		PLUG B	ACK 🗆	7. UNIT AGREEMENT	NAME		
b. TYPE OF WELL				. 200 p.			<b>~</b>		
WELL XX	VELL OTHER		SING ZON		TIPLE	8. FARRITEINS O			
2. NAME OF OPERATOR						Oakason F			
Harvey E	. Yates Comp	oany				9. WELL NO.	70.		
3. ADDRESS OF OPERATOR						1			
P. O. Bo	x 1933, Rost	well, N. M.	. 88	201		10. FIELD AND POOL,	OR WILDCAT		
4. LOCATION OF WELL (F	deport location clearly a	and in accordance wi	th any Sta	te requirements.*)		Cato-San A	ndres		
III Bullucc	330	' FSL & 660	)' FW	Γ,		11. SEC., T., B., M., OR	RIK		
At proposed prod. zon				-		AND SURVEY OR A	REA		
,	Same	2				Soc 39 m	1_7¢ D 31E		
14. DISTANCE IN MILES	AND DIRECTION FROM N	EAREST TOWN OR POS	T OFFICE.			Sec. 28, T	-/S, R-31r		
12 miles	south of Ke	enna New M	Mayica	<b>3</b>		Chaves	•		
10. DISTANCE FROM PROP	USED*	ziiiia, iicw i		OF ACRES IN LEASE	17. NO. C	OF ACRES ASSIGNED	N. M.		
LOCATION TO NEARES	LINE, FT.	330'		480		HIS WELL			
(Also to nearest dri 18. DISTANCE FROM PROI		330				40			
TO NEAREST WELL, D	RILLING, COMPLETED.		19. PROI		_	ARY OR CABLE TOOLS			
OR APPLIED FOR, ON TH		990'	<u> </u>	4000'	R	Rotary			
21. ELEVATIONS (Show wh						22. APPROX. DATE W	ORK WILL START*		
	4295' GL					9-4-79			
23.		PROPOSED CASI	NG AND	CEMENTING PROG	RAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00т	SETTING DEPTH		QUANTITY OF CEME	INT		
11"	8 5/8"	23#		1400'	400 S	x - Circula	te		
7 7/8"	4 1/2"	9.5				Sx - Base of salt			
	I				1				

BOP: Shaffer type E 10" series 900 hydraulic blowout preventer will be used.

Fresh water native mud to 3550, mud system from 3550 Mud program: to TD.



AUG 2 7 1979

U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 24

reventer program, it any.		
signed Mully Jac	TITLE Engineer	DATE 8-23-79
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE_	DATE

DAN PARKET

# NEW ICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator	<del> </del>		Leane			· · · · · · · · · · · · · · · · · · ·			
	VEY E. YATES	COMPANY		0	ON	Well No.			
Unit Letter	Section	Township		OAKASON					
W	28	7 SOUTH	Ronge	EACT	County				
Actual Footage Loc	<u> </u>	/ 30014		EAST	CHAVES				
330		SOUTH line and	660		WECT				
Ground Level Elev.	feet from the Producing For		Pool	feet	from the WEST	line			
4295.0	1			-San 7	Andres	Dedicated Acreage:			
	San Ar		<del></del>			40 Acres			
1. Outline th	e acreage dedica	ted to the subject we	ll by colored p	encil or	hachure marks on ti	he plat below.			
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have printeres 1979 all owners been consolitated to the well, have printeres 1979 all owners been consolitated to the well, have printeres 1979 all owners been consolitated to the well, have printered to the well of the									
dated by c	ommunitization, u	nitization, force-poolin	g. etc?	well, h	av SEO ufferes 19/0	all owners been consoli-			
Yes	☐ No If an	swer is "yes," type of	consolidation		O. C. C.				
					ARTESIA, OFFICI				
If answer i	is "no," list the	owners and tract descr	iptions which h	nave act	ually been consolid	ated. (Use reverse side of			
this form if	( necessary.)	<del></del>							
No allowab forced-pool sion.	ole will be assigned ling, or otherwise)	ed to the well until all or until a non-standard	interests have unit, eliminati	been co ng such	nsolidated (by com interests, has been	munitization, unitization, approved by the Commis-			
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	i		i			CERTIFICATION			
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	1		1			rein is true and complete to the			
	1	D		<b></b>	best of m	y knowledge and belief.			
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	· <del>- +</del> -	+	AUG 2 7 197	7 <del>9</del> –	hed	6 gate			
			0504.00.004		Position	<del>-                                    </del>			
	1		GEULUGICAL S		Vice I	President			
		AR	tesia. New me	EXICO	Company				
	1		1		Harvey	r E. Yates Co.			
•	1		1		Date				
	1		i		August	23, 1979			
			<del></del>						
	1		j						
	1		ŧ		hereby	certify that the well location			
	l ·		AINITED O		shown on	this plat was plotted from field			
	!		ENGINEER &		nates of a	actual surveys made by me or			
	1		TATE		under my :	supervision, and that the same			
	!			181	is true or	nd correct to the best of my			
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		<b>\</b>	The MEXIC		Date Surveye	ed			
			10 MA		AU	GUST 20, 1979			
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					Conficate N	o John W. West 676			
330 660 '9	0 1320 1650 1980	2310 2640 2000	1800 1000	800	. 0	Ronald J. Eidson 3239			

# APPLICATION FOR DRILLING

Harvey E. Yates Company
Oakason #1
330' FSL & 660' FWL
Section 28, Township 7S, Range 31E
Chaves County, New Mexico

In conjunction with Form 9-331C, Application for Permit to Drill, subject well in Section 28, Township 7S, Range 31E, Chaves County, New Mexico, Harvey E. Yates Company submits the following ten items of pertinent information in accordance with U.S.G.S. requirements.

- 1. The geologic surface formation is quaternary alluvium and bolsun deposits and other surficial deposits.
- 2. The estimated tops of geologic markers are as follows:

Anhydrite	1425
Yates	1902
Seven Rivers	2074
Queen	2583
San Andres	3042
Pi	3572
P-1	3728
P-2	3808
P-3	3914
Total Depth	4000

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water - at approximately 100' or less. Oil - San Andres, P-1, P-2 and P-3 zones

- 4. Proposed casing program: See Form 9-331C.
- 5. Pressure control equipment: See Form 9-331C and Exhibit E.
- 6. Mud program: See Form 9-331C.
- 7. Auxiliary equipment: Blowout Preventer.
- 8. Testing, logging and coring programs: Sidewall Neutron Density, Dual Laterolog RXO. No coring is planned. Possible DST in the San Andres.
- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible after approval, but no later than September 4, 1979.

CANA VALUE OF THE STATE OF THE

### SURFACE USE PLAN

Harvey E. Yates Company Oakason #1 330' FSL & 660' FWL Section 28, Township 7S, Range 31th S. GEOLOGICAL SURVEY Chaves County, New Mexico

AUG 2 7 1979

ARTESIA, NEW MEXICO

#### 1. EXISTING ROADS:

Exhibit A is a portion of highway map showing the location of the proposed well. To reach this location, travel from Roswell on U. S. Highway 70 northeast towards Kenna, New Mexico approximately 25 miles. At this time, you should come to a road that is commonly known as Railroad Mountain Road. Turn east on this road and travel about 19 miles. Now there should be a road heading due south. Turn on this road and drive to a fork in the road (about 1/2 mile). Take the left fork and travel about 2 miles. You should be at an intersection and on the right hand side of the road there is a producing well, namely Sundance Oakason B #3. Turn west on this road and travel 1320'. Turn right and our proposed location is about 1000' due north.

#### 2. PLANNED ACCESS ROADS:

We plan to construct 1000' of new road due north from Sundance Oakason #4. The road will be 12' wide and 6" compacted caliche. The caliche will be hauled from a federal pit located in the NW/4 NW/4 of Sec. 4, T-8S, R-31E. Please see Exhibit B for details.

# LOCATION OF EXISTING WELLS:

Exhibit B shows one dry hole in the W/2 of this section. There are no producing wells in this section.

# LOCATION OF TANK BATTERIES, ETC:

- There are no existing production facilities on this section.
- In the event the proposed well is productive, a tank battery will be installed on a portion of the proposed pad.

#### LOCATION AND TYPE OF WATER SUPPLY: 5.

Water will be obtained from commercial sources.

#### 6. SOURCE OF CONSTRUCTION MATERIAL:

A. Caliche will be obtained from a federal pit located in the NW/4NW/4 of Section 4, T-8S, R-31E.

#### 7. METHODS OF HANDLING WASTE DISPOSAL:

A. Waste will be buried in reserve pits at a depth of 24". The well site will be cleaned of all waste and this will be done within 30 days after completion of the well. 

CHARLES & DATE

Harvey E. Yates Company Oakason #1 Page 2

# 8. ANCILLARY FACILITIES:

A. None required.

# 9. WELLSITE LAYOUT:

A. Please refer to Exhibit C on which is shown the configuration of WEK Drilling Co., Inc. Rig #3. The wellsite will need minimal cut and fill. We do not plan to line the reserve pits.

# 10. PLANS FOR RESTORATION OF THE SURFACE:

A. If the well is completed as a producing well, we will knock down the pits and smooth out the surface. If not productive, in addition to the above, we will level the location.

# 11. OTHER INFORMATION:

- A. The surface is federal.
- B. There are no lakes, ponds, streams etc. in the immediate area.
- C. There is no evidence of any archaeological, historical or cultural sites in the area.
- D. There are no occupied dwellings or windmills in the immediate area of the wellsite.
- E. The topography consists of rolling sand hills with native grasses. Usual wildlife for this area includes jackrabbits, reptiles, coyotes, etc.

# 12. OPERATOR'S REPRESENTATIVES:

Peck Hardee Craig Huber

Harvey E. Yates Company Harvey E. Yates Company

Suite 300 917 South 11th

Security National Bank Bldg. Artesia, New Mexico

Roswell, New Mexico

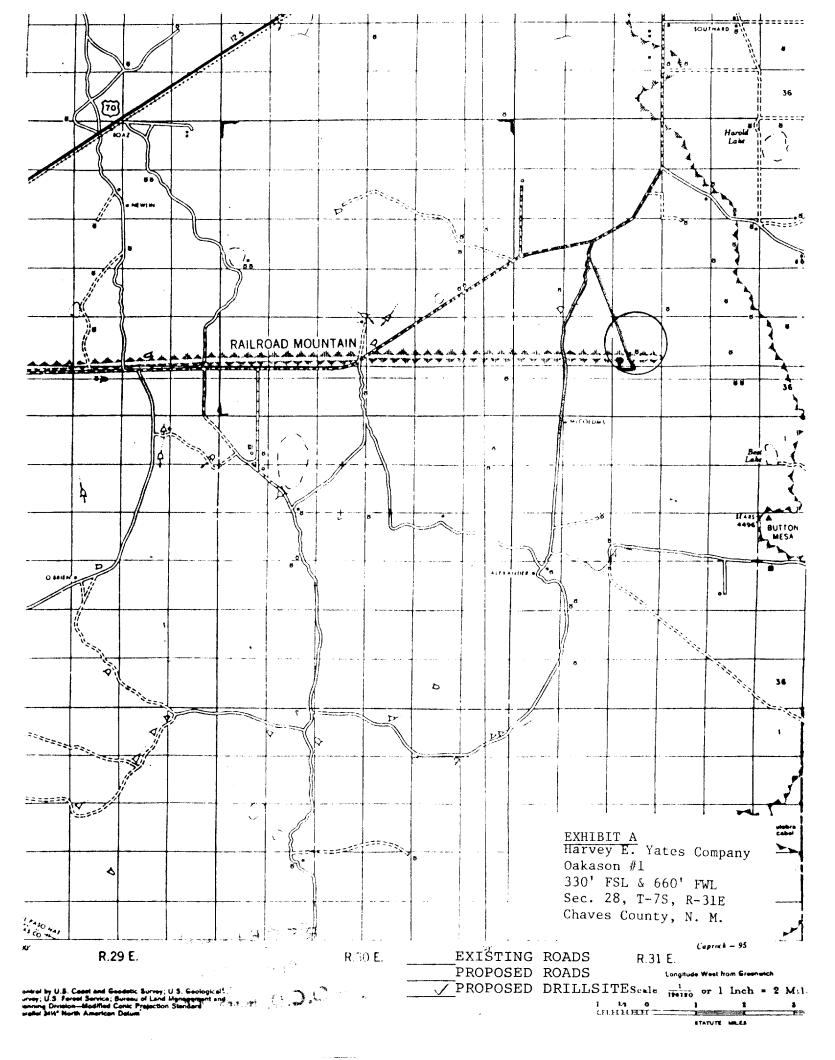
Mobile: 505/623-0989 #4109 Mobile: 505/623-0989 #4114 Office: 505/623-6601 Office: 505/623-6601

Home: 505/623-8980 Home: 505/746-4239 or 505/746-4292

# 13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by Harvey E. Yates Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

8/2-4/79 President



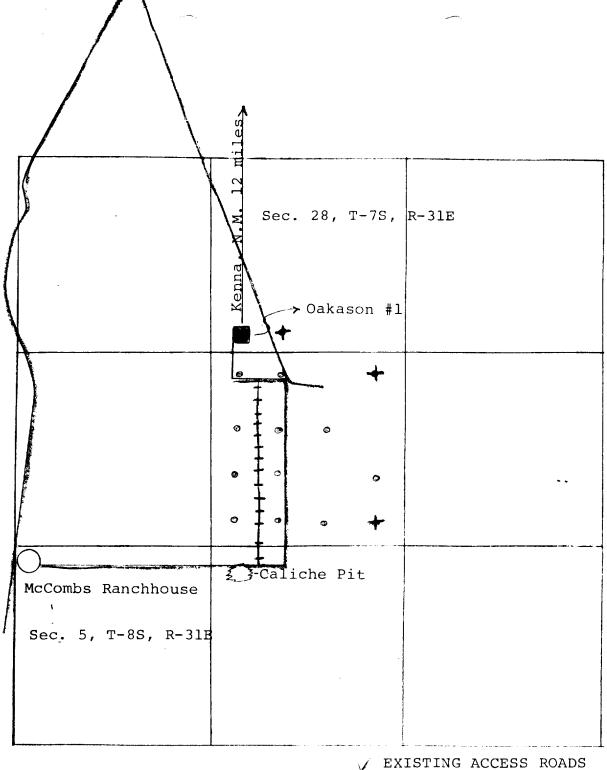
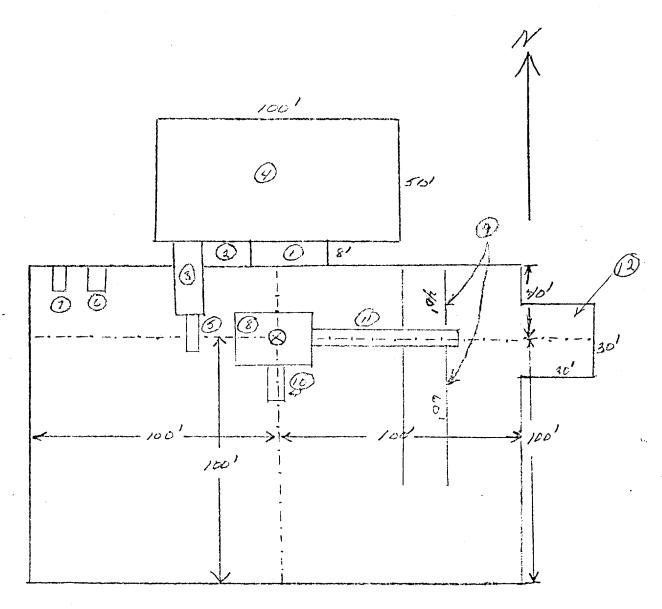


EXHIBIT B
Harvey E. Yates Company
Oakason #1
330' FSL & 660' FWL
Sec. 28, T-7S, R-31E
Chaves County, N. M.

V	EXIS	STING	ACCESS	ROADS
	PROF	POSED	ROADS	
V	PROF	POSED	DRILLS	ITE
	PROL	OUCING	G WELLS	
	DRY	HOLES	5	
	POWE	ERLINI	ES	

19#4, रेस्ट स ्चिक्री



Shale Pit 30' x 8'

Mud Pit 20' x 8'

Suction Pit 30' x 8'

Reserve Pit 100' x 50'

Pump

Water Tank

Fuel Tank

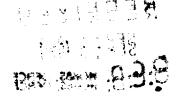
Rig

Pipe Racks

(10 Dog House

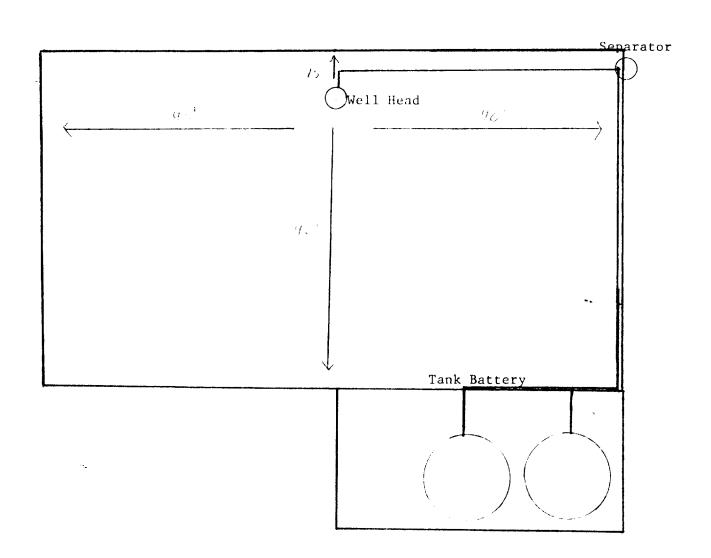
(11) Cat Walk 60'

Schaeffer Type E 10" Series 900 Hydraulic BOP. The was this well will be disposed of its The waste and debris from this well will be disposed of in a reserve pit and covered up.



 $\frac{\texttt{Exhibit C}}{\texttt{Harvey E.}} \; \texttt{Yates Company}$ Oakason #1 330' FSL & 660' FWL Sec. 28, T-7S, R-31E Chaves County, N. M.

SEP 1 0 1979
O.C.D. HOSS, OFFICE



# EXHIBIT D Harvey E. Yates Company Oakason #1 330' FSL & 660' FWL Sec. 28, T-75, R-31E Chaves County, N. M.



# 900 SERIES

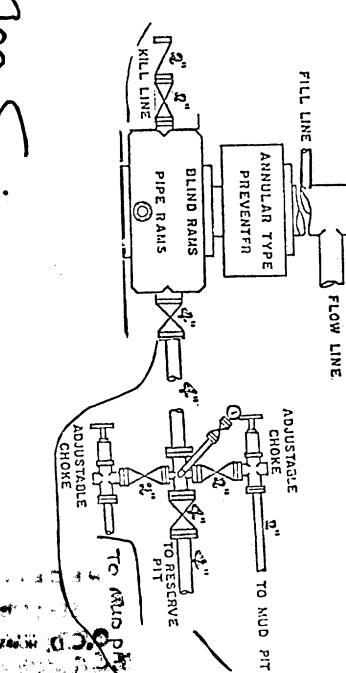


EXHIBIT "E"
Harvey E. Yates Company
Oakason #1
330' FSL & 660' FWL
Sec. 28, T-7S, R-31E
Chaves County, N.M.



SEP 1 0 1973
SEP 1 0 1979
O.C.D. HOBBS, OFFICE