

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-20699
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-1348
7. Lease Name or Unit Agreement Name Cola ADO State Com
8. Well No. 1
9. Pool name or Wildcat Bar U Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4389' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> OTHER P & A
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210
4. Well Location Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line Section 31 Township 8S Range 33E NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-6-8-94 - Moved in and rigged up pulling unit. Nippled down wellhead. Picked up rods. Rods were parted at 7025'. Attempted to screw on rods. POOH. Laid down rods. Nippled down wellhead. Nippled up BOP. Attempted to release tubing anchor. Tubing stuck. Took tubing stretch. Estimate free from 3068-3100'. Rigged up pump. Loaded 2-3/8" X 4-1/2" annulus. Pressured up to 1200#. Rigged up 2-3/8" tubing. Pressured up to 1200#. No loss. Shut in overnight. NOTE: Notified Bonnie w/OCD - Hobbs of commencing operations.

8-9-94 - Ran free point tools. Free point at 3260'. RIH with 215 rods. POOH & stood rods in derrick. Ran in and tagged with weight bar at 7104'. Rig up pump to tubing. Pumped 90 bbls down tubing on vacuum. Rigged up hot oiler to 2-3/8" X 4-1/2" annulus. Pressured at 1000#. POOH & laid down rods. Ran and cut 2-3/8" tubing at 7110'. Picked up and worked tubing. Mixed and pumped 15 sacks Class H cement. Displaced cement to 7300' with pressure increasing. Tubing went on slight vacuum when pumping. Shut down - stayed on light vacuum until well shut in for night.

8-11-94 - Contined to work stuck tubing. Could not free. Shut down operations to re-evaluate plugging program. Released P & A contractor.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 9-19-94

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

APPROVED BY Jack Griffin TITLE OIL & GAS INSPECTOR DATE 9-19-94

RECEIVED

SEP 21 1994

OFFICE

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STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG-1348

7. Lease Name or Unit Agreement Name

Cola ADO State Com

8. Well No.

1

9. Pool name or Wildcat

Bar U Penn

## SUNDRY NOTICES AND REPORTS ON WELLS

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WELL ☐

GAS  
WELL ☐

OTHER P & A

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

4. Well Location

Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 31

Township 8S

Range 33E

NMPM

Chaves

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4389' GR

11.

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### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-2-94 - Moved in and rigged up pulling unit. Rigged up rotary wireline. TIH w/1-3/8" weight bar and collar locator. Tubing full of fluid. Tagged cement in tubing at 5240'. Conferred with Jerry Sexton w/OCD - Hobbs. No physical evidence of casing collapsed from 5000-5500'. Perforated 4 holes at 5239'. Tubing went on vacuum. Pumped down tubing - 4 bbls to load.

9-3-6-94 - Loaded tubing with 3 bbls fresh water. Injection rate 2 BPM at 2400 psi. Pumped 500 gallons 15% HCL acid. Increased rate to 3 BPM at 3000 psi. Bled off. Rigged up rotary wireline. Cut 2-3/8" tubing at 3240'. Nippled up BOP. TOOH with 106 joints and cut off joint wireline. Set 4-1/2" Halliburton SV EZ drill collar retainer at 3200'. TIH with stinger on 2-3/8" tubing. Sting into retainer. Tested tubing to 2500 psi. Pumped tubing capacity 2 BPM at 2400# (12 bbls). Mixed and pumped 50 sacks Class C, 4/10% CF-14 and 150 sacks Class C Neat cement. Avg. psi 1700# at 2 BPM. Stage last 6 bbls into perforations at 1250 psi. Sting out of retainer. Reverse out tubing. TOOH & shut in for night. NOTE: All steps witnessed and approved by Jack Griffin w/OCD - Hobbs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Rusty Klein*

TITLE

Production Clerk

DATE 9-19-94

TYPE OR PRINT NAME

Rusty Klein

505-748-1471  
TELEPHONE NO.

(This space for State Use)

APPROVED BY

*Jack Griffin*

TITLE

OIL & GAS INSPECTOR

DATE

OCT 19 1995

RECEIVED

SEP 20 1994

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9-7-94 - Nippled down BOP. Installed 4-1/2" pick up sub. Pulled 100000#. Did not move casing. Rigged up rotary wireline. Ran 3-1/2" OD jet cutter. Cut casing at 3170'. Did not come loose. Pulled 120000# on pull slips. Pulled stretch and indicated pipe free at 2000'. Ran free point. Stuck at 3000', 80% free at 2500'. Cut casing at 2500'. TOOH and laid down 58 joints of 4-1/2" 11.6# J-55 casing. TIH with tubing to 3180'. Mixed and spotted salt gel to 400'. Spot 60 sacks Class C Neat with 3% CaCl2. TOOH. Perforated 4 holes at 400'. Rigged up Western Company on bradenhead valve. Pressured to 500 psi. Could not pump around perforations. TIH with tubing. Tagged stub plug at 2400'. TOOH & laid down excess tubing. Tagged stub plug at 2400'. TOOH to 440'. Spot 35 sacks Class C from 440-300'. Pulled up to 60'. Spotted 10 sacks at surface. Cut off wellhead. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed - 9-6-94. NOTE: Procedure witnessed and approved by Jack Griffin w/OCD - Hobbs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 9-19-94  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

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APPROVED BY Jack Griffin TITLE  DATE 9-19-94

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