STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator: Yates Petroleum Corporation

Address: 207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)
- New Well
- Recompletion
- Change in Ownership
- Change in Transporter of: Oil, Dry Gas, Casinghead Gas, Condensate

Other (Please explain): Change of ownership effective 11-26-85. Well originally drilled & completed by Cola Petroleum, Inc.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Cola ADO State Com	1	Bar-U-Penn	State	LG 1348

Location: Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West

Line of Section 31 Township 8S Range 33E, NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
Tesoro Crude Oil Co.	PO Box 2297, Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
TSTM	

EOTT Energy Corp. Effective 1-1-93

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	31	8s	33e	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
	X							

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-3-79	12-21-79	9220'	9171
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
4390' GR	Bough C	9069'	9220
Perforations			**Depth Casing Shoe**
Bough C - 9069-9163'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17½"	12-3/4"	412'	400
11"	8-5/8"	3680'	580
7-7/8"	4-1/2	9220'	800
	2-3/8"	9177'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
11-27-85 *	12-2-85	Pumping
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hrs	-	-	-
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**
105	5	100	TSTM

*Date first oil after Yates became operator.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Deanita Goodlett
(Signature)

Production Supervisor
(Title)

12-30-85
(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 7 - 1986, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.