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OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-74

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG - 1348	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Lario-State Com
9. Well No.
1
10. Field and Pool, or Wildcat
Bar-U- (Penn)

2. Name of Operator
Cola Petroleum, Inc.
3. Address of Operator
Suite 200 - 619 West Texas, Midland, Texas 79701

4. Location of Well
UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM

THE <u>West</u> LINE OF SEC. <u>31</u> TWP. <u>8-S</u> RGE. <u>33-E</u> NMPN
15. Date Spudded
10-3-79
16. Date T.D. Reached
11-2-79
17. Date Compl. (Ready to Prod.)
12-21-79
18. Elevations (DF, RKB, RT, GR, etc.)
4390 GR
19. Elev. Casinghead
4390

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9220	9171	---	---	0 - TD	---

24. Producing Interval(s), of this completion - Top, Bottom, Name
9069 - 9163 (1 JSPF)
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Acoustic velocity, GR/Forxo, GR/CCL
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4	35#	412	17-1/2	400 sxs Class C	-0-
8-5/8	24# & 28#	3680	11	1st stage 300 sxs	-0-
				2nd stage 280 sxs	-0-
4-1/2	11.60	9220	7-7/8	800 sxs	-0-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	9143	9143

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
9069 - 9163, .41, 13 holes	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9069-9163</td> <td>2,000 gals 15%</td> </tr> <tr> <td>9069-9163</td> <td>9,000 gals 15%</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9069-9163	2,000 gals 15%	9069-9163	9,000 gals 15%
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
9069-9163	2,000 gals 15%						
9069-9163	9,000 gals 15%						

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
12-21-79	Pumping 2" x 1-1/4 x 20'				Prod.		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-23-79	24	---	---	20	TSTM	100	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
---	---	---	20	TSTM	100		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
TSTM	

35. List of Attachments
Electric logs, Deviation Survey Form C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>James E. Sullivan</u>	TITLE <u>Supervisor of Operations</u> DATE <u>2-13-80</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3585	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 4930	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7365	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8456	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9155	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1680	1680	Redbed and limestone				
1680	2400	720	Salt and anhydrite				
2400	2400	100	Sand				
2500	3610	1610	Anhydrite, sand, and dolomite				
3610	5000	1390	Dolomite w/anhydrite				
5000	5500	500	Dolomite w/anhydrite beds				
5500	5600	100	Sand and anhydrite				
5600	7365	765	Dolomite w/anhydrite, shale				
7365	8438	1073	Green and redshale, dolomite				
8438	9220	782	Dolomite and lime w/shale beds				

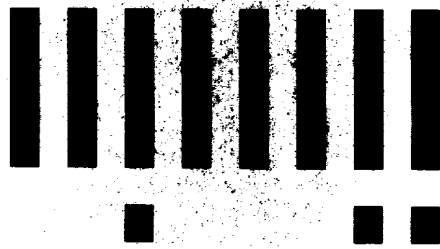
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Job separation sheet

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Cola Petroleum, Inc.

Address
Suite 200 - 619 West Texas Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Oil and Gas MUST NOT BE
PLACED AFTER 4/1/80
UNLESS AN EXCEPTION TO R-407C
IS OBTAINED.

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lario-State Com	1	Bar-U-(Penn) R-6328	State, Federal or Fee State	LG-1348
Location				
Unit Letter	F	1980' Feet From The North Line and 1980' Feet From The West		
Line of Section	31	Township 8-S	Range 33-E	NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	P. O. Box 1183 Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
TSTM	---
If well produces oil or liquids, give location of tanks.	Unit Soc. Twp. Rge. Is gas actually connected? When
F 31 8-S 33E	No -

If this production is commingled with that from any other lease or pool, give commingling order number: -

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Sore Rest. ☐ Fill. Re- ☐		
Date Spudded 10-3-79	Date Compl. Ready to Prod. 12-21-79	Total Depth 9220'	P.B.T.D. 9171'
Elevations (D.F., RKB, RT, GR, etc.) 4390' gr.	Name of Producing Formation Bough C	Top Oil/Gas Pay 9069'	Tubing Depth 9143'
Perforations Bough C - 9069'-9163'	Depth Casing Shoe 9220'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	12-3/4" Csg.	412'	400 sxs. Class C
11"	8-5/8" Csg.	3680'	580 sxs. class C
7-7/8"	4-1/2" Csg.	9220'	800 50-50 poz + H
-	2-3/8" tubing	9177'	-

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed in volume for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-23-79	Date of Test 12-23-79	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure -0-	Casing Pressure -0-	Choke Size ---
Actual Prod. During Test	Oil-Bbls. 20	Water-Bbls. 100	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Lbs. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, Back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Supervisor of Operations

2-11-80

OIL CONSERVATION COMMISSION

APPROVED FEB 15 1980
BY John W. Remy
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the current tests taken on the well in accordance with RULE 1104.

All sections of this form must be filled out completely for all able on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of credit.

OIL CONSERVATION DIV.

FEB 14 '80

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