

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE OF EXPIRATION	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.	
LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATION	
PRODUCTION OFFICE	
OPERATOR	

HARVEY E. YATES COMPANY

Address
P. O. Box 1933, Roswell, N. M. 88201

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Coastinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Check proper box)
**COASTINGHEAD GAS MUST NOT BE
PLACED ABOVE 3 1/2" 80
UNLESS AN EXCEPTION TO RULE
IS OBTAINED**Change of ownership give name
and address of previous owner**THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.**

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease to
North Cato	2	Und. Cato-San Andres	State, Federal or Free Fee	

Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The EastLine of Section 4 Township 8S Range 30E N.M.P.M. Chaves Co.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Company	P. O. Box 3069, Midland, Texas 79701
Name of Authorized Transporter of Coastinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

Is well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	4	8S	30E		

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Depth	Unit, Etc.
	☒		☒					
Date completed	Date Compl. Ready to Prod.		Total Depth		F.B.T.D.			
9-17-79	10-8-79		3380'		3355'			
Wellbore (T.D., R.B., K.T., G.R., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
4058.7' GL	San Andres		3326'		3352'			
Wellbore						Depth Casing Shoe		
3326' - 3350'								

TUBING, CASING, AND CEMENTING RECORD

HOIST SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	1017'	500 Sx
7 7/8"	5 1/2"	3380'	200 Sx

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-6-79	12-08-79	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours		25	Open
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
5	4	1	TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Working Pressure (Shut-In, Back In)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



Engineer

(Signature)

12-31-79

(Date)

OIL CONSERVATION DIVISION
JAN 18 1980

APPROVED

BY

SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multi-