

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other
2. NAME OF OPERATOR
El Ran, Inc.
3. ADDRESS OF OPERATOR
P.O. Box 911, Lubbock, TX 79408
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL & 2200' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

(other) Converted to Injection Well

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

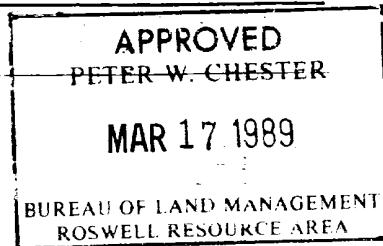
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Fay McCain TITLE Prod Analyst DATE 1/12/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

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WORKOVER REPORT

<u>Chaveroo Field</u>	<u>Perfs</u>	<u>Dachner #2</u>
Chaves Co., N.M.	4187'-4218'	3 5/8 @ 1695'
TD: 4309'	4246'-4272'	4 1/2 @ 4308'
PBTD: 4307'		2 3/8 @ 4240'

11/18/88 RU Robco Well Service. Unseat pump and pulled 168-3/4" rods and pump. Pull 138 jts of 2 3/8" 4.7#, J-55 tbg. Ran gauge ring and tagged @ 4300'. SDFWE.

11/21/88 Ran 2 3/8" pump out plug, 2 3/8" seating nipple with changeover, 2 3/8" x 4 1/2" Guiberson hydraulic set isolation pkr, 4 jts of 2 3/8" 4.7# J-55 Salta lined tbg, 2 3/8" x 4 1/2" Guiberson ER-VI pkr, 2 3/8" x 4 1/2" Type "XL" on/off tool, and 132 jts of 2 3/8" 4.7# J-55 Salta lined tbg. Pump 7 bbls treated pkr fluid down backside. Set top pkr at 4113'. Pressure up backside with 42 bbls of treated pkr fluid to 500 psi. Held O.K. for 30 mins. RU on tbg and pressure tbg to 770 psi and sheared out pump out plug and set hydraulic pkr at 4240'. Pump 8000 gals 20% NEFE Hcl acid down tbg at 3 BPM. Flush with 15 bbls fresh wtr. Max TP: 0 psi, Min TP: 0 psi, ISIP: vac. Hooked up inj wellhead assembly. RD Service Unit. CONVERTED WELL FROM PRODUCER TO INJECTOR, FINAL REPORT. Began injecting 1/9/89.