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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

Operator El Ran, Inc.	
Address 1603 Broadway, Lubbock, Texas 79401	
Reason(s) for filing (Check proper box)	Other (If checked, GAS MUST NOT BE PLACED IN POOL UNLESS AN EXCEPTION TO R-4070 IS OBTAINED)
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Re-completion ☐	
Change in Ownership ☐	

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESCRIBED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dashner	Well No. 2	Pool Name, including Formation Chaveroo (SA)	Kind of Lease State, Federal or Fee Federal	Lease No. 13999
Location Unit Letter F ; 1650 Feet From The N Line and 2200 Feet From The W Line of Section 3 Township 8-S Range 32-E , N.M.P.M. Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Phillips Petroleum	Address (Give address to which approved copy of this form is to be sent) P. O. Box 791, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Cities Service	Address (Give address to which approved copy of this form is to be sent) P. O. Box 300, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 3	Twp. 8-S	R., E. 32-E	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number: **N/A**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Resrv. Infl. Repl. ☐
Date Spudded 10/ 4/79	Date Compl. Ready to Prod. 10/22/79		Total Depth 4309		P.B.T.D. 4307		
Elevations (D.F., R.A.P., RT, GR, etc.) 4507 KB	Name of Producing Formation SA		Top Oil/Gas Pay 4172		Tubing Depth 4270		
Perforations 4187 to 4272					Depth Casing Shoe 4308		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE 12-3/4" 7-7/8" 2"	CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8	DEPTH SET 1692 4308 4270	SACKS CEMENT 550 175
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V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/22/79	Date of Test 10/22/79	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24	Tubing Pressure 450	Casing Pressure Packer	Choke Size 13/64
Actual Prod. During Test 125	Oil - Bbls. 125	Water - Bbls. 0	Gas - MCF 75

GAS WELL

Actual Prod. Test-MCF/D	Length of Test 24	Lbs. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. C. ...
(Signature)

President

October 23, 1979

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED

OCT 26 1979

BY

James ...
SUPERVISOR DISTRICT

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or recompleting well, this form must be accompanied by a tabulation of the various tests taken on the well in accordance with RULE 111.

All entries of this form must be filled out completely for allowable to be considered complete.

Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of condition.