	wo. of copies secceived Image: Superscription company Distribution Image: Superscription company Santa FE Image: Superscription company File Image: Superscription company New MEXICO OIL CONSERVATION COMMISSION Ref C-104 Superscription company Superscription company New MEXICO OIL CONSERVATION COMMISSION Ref C-104 Superscription company Superscription company New MEXICO OIL CONSERVATION COMPANY Ref C-104 Superscription Superscription company					
ł	Address					
	1675 Larimer St S Reason(s) for filing (Check proper box)					
	rew Well Change in Transporter of: Name change from Sundance Oil Com					
	Recompletion	mpietion Oil X Dry Gas to Sundance Oil Exploration Company				
L	Change in Ownership	Casingheda Gas Concens				
If change of ownership give name and address of previous owner						
I. DESCRIPTION OF WELL AND LEASE						
ĺ	zue Name Well No. Fool Name, Including Formation			Kind of Lease State, Federal or	Lease Na.	
		INGRAM FEDERAL 9 100-100, San Andres			Federal 15678	
	Unit LetterD					
Į	Line of Section D Township 85 Range 31E , NUPM, Chaves County					
1.	I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	The Permian Corporation	the of Authorized Transporter of Oil 🗶 or Condensate 🚞		P.O. Box 1183 Houston Texas 77001		
	None of Authorized Transporter of Cas		Address (Give address	Address (Give address to which approved copy of this form is to be sent)		
	Cities Service Company	Cities Service Company		Tulsa, Okla	nhoma 74102	
	If well produces all or liquids, give location of tanks.	E 5 8S 31E				
L J	If this production is commingled wit	his production is commingled with that from any other lease or pool, give commingling order number:				
۲. ا	COMPLETION DATA	Oii Well Gas Well	New Well Workover	Deepon P	lug Back Same Resty, Ditt. Fiesty.	
	Designate Type of Completio	I				
	Date Spuddod	Date Compl. Ready to Pred.	Total Depth	F	P.B.T.D.	
	evalions (QF, RKB, RT, GR, etc.; Name of Producing Fermation		Tep Cil/Gas Pay		ubing Depth	
		· · · · · · · · · · · · · · · · · · ·			Pepth Casing Shoe	
	Perforations	eriorClions				
		TUDING, CASING, AND CEM				
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SACKS CEMENT	
ļ						
		<u> </u>				
۰.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top					
	OIL WELL Date First New Oil Bun To Tanks	chle for this de.	pth or be for full 24 hour Producing Method (Flo		etc.)	
	Core First New Off Hen 10 Tunka				· · · · · · · · · · · · · · · · · · ·	
	Length of Toet	Tubing Prossure	Casing Pressure		Cheke Size	
	Actual Pred. During Test	Oil-Bbis.	Water-Bble.		Gae • MCF	
	CAC WELL					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MM	CF C	Gravity of Condensate	
	Testing Prethes (pitot, back pr.)	Tubing Property (Chui-in)	Casing Pressure (Lhu	t-in)	Choze Size	
	. esting Porrec (pilot, sack proj	Input Linear (orge-In)				
I	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION			
				APPROVED AUG - 8 1984		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives			Eddie W.		
	ebove is true and complete to th	Off & Core in becau				
	(Λ, Λ)		TITLE			
	Marile	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepence well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	(Sign					
	Senior Production Assis					
	July 20, 1984					
	(1					