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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11.
Effective 1-1-65

I.

Operator SUNDANCE OIL COMPANY		
Address Suite 510, 1776 Lincoln St., Denver, CO 80203		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	Casinghead Gas MUST NOT BE PLANTED AFTER 7/1/80 UNLESS AN EXCEPTION TO R-4073 IS OBTAINED from N.S.C.S.
Recompletion <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>		

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ingram Federal	Well No. 9	Pool Name, including Formation Tom-Tom, San Andres	Kind of Lease State, Federal or Fee Federal	Lease No. 15678
Location Unit Letter D ; 330 Feet From The North Line and 990 Feet From The West Line of Section 5 Township 8 South Range 31 East , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1158, Breckenridge, TX 76024					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 5	Twp. 8S	Rge. 31E	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 2/23/80	Date Compl. Ready to Prod. 4/17/80		Total Depth 3892		P.B.T.D. 3842			
Elevations (D.F., RKB, RT, GR, etc.) 4232' GL, 4244' KB	Name of Producing Formation San Andres		Top Oil/Gas Pay 3729		Tubing Depth 3788			
Perforations 3729-35', 3755-57', 3760-63', 3793-3804' w/2 spf					Depth Casing Shoe 3892			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		1364		400 sx, circ. 40 sx			
7 7/8"	4 1/2"		3892		300 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 4/11/80	Date of Test 4/17/80	Producing Method (Flow, pump, gas lift, etc.) Pumping, 2" x 1 1/2" x 12' insert pump	
Length of Test 24 hrs.	Tubing Pressure N/A	Casing Pressure N/A	Choke Size N/A
Actual Prod. During Test 46 bbls.	Oil-Bbls. 36	Water-Bbls. 10	Gas-MCF 29

GAS WELL

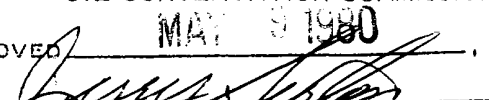
Actual Prod. Test-MCF/D N/A	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature) Richard O. Dimit
Vice President, Production
(Title)
May 2, 1980
(Date)

OIL CONSERVATION COMMISSION

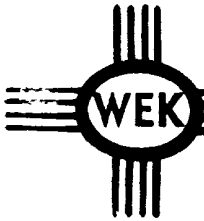
APPROVED  , 1980
BY
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

KENNETH D. REYNOLDS - ARTESIA
LESLIE A. EVERTSON - ROSWELL

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

Sundance Oil Company
1776 Lincoln Street
Denver, Colorado 80202

Re: Ingram Federal #0

Gentlemen:

The following is a Deviation Survey of the Ingram Federal #0 well located in Chaves County, New Mexico.

495' - 1 1/2°
985' - 3 3/4°
1201' - 1°
1364' - 1°
1857' - 1 1/4°

495' - 1 1/2°
985' - 3 3/4°
1201' - 1°
1364' - 1°
1857' - 1 1/4°

Very truly yours,

ARNOLD HEWITSON, INC.

Arnold Hewitson

ARNOLD HEWITSON, INC.

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me on this 5th day of March, 1980 by the undersigned.

My Commission Expires:

April 9, 1980

Glenda Lee Hewton