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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 83249

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

CHEST FOR ALLOWARIE AND ALTHODIZATION

						AUTHORIZ					
	T(OTRA	NSP(ORT OIL	AND NA	TURAL GA	KS .				
Operator						Well API No.					
Murphy Operati	30–005–20703										
Address	<u></u>				-						
P. O. Box 2545	Rosma	1.1 N	ا م	Marica	. 8820	2-2545					
Reason(s) for Filing (Check proper box)		±±1	C W	116 7 1 6 6		et (Please expla	.i=1 \				
		Change in '	Tenenc	wter of:		er (1 rease expre	iDi)				
New Well		CAA.			Chang	e effecti	ive Anri	1 1 199	12		
Reconspletion	Col		Dry Ga		Chang	C CITCCI	LVC hpri	1, 1,	~		
Change in Operator	Casinghead	Gas XI	Conder	scate							
f change of operator give name and address of previous operator											
and accress of previous operator											
I. DESCRIPTION OF WELI	LAND LEAS	SE									
Lease Name		Well No. Fool Name, Including									
Ingram Federal		10 Tom T			om San Andres			rederal XXXXX NM-15678		15678	
Location											
Unit Letter C	. 330	}	Fact Er	ren The	North	e and1650) E.	et From The	West	Line	
Olit Detter			icuii	On The		C 200	ге	et From The			
Section 5 Towns	hin Q C	outh	Range	31 Ea	ct N	мрм,	Ch	aves		County	
Section 5 104 IIN	nip 0 3	<u>ourn</u>	Kange		SL ,I	VII IVI,	- CI	aves		County	
II. DESIGNATION OF TRA	NCDODTED	י חד חי	TANI	n natti	DAT CAR						
				D NATU			., .	6.01.0			
Name of Authorized Transporter of Oil		or Condeni			Address (Give address to which approved copy of this form is to be sent)						
Petro Source P								mas, TX 79029			
Name of Authorized Transporter of Cas	inghead Gas		or Dry	Gas 🔚	Address (Gir	re address to wh	uch approved	copy of this for	m is to be se	nt)	
- Mident NO	L. Inc				1						
If well produces oil or liquids,	Unit S	Sec.	Twp.	Rge.	Is gas actual	y connected?	When	?			
give location of tanks.	I A	5	8S_	31E			1				
f this production is commingled with the	at from any other	r lease or	ool, gi	ve comming	ing order num	ber:					
V. COMPLETION DATA	•	-			•						
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Pec'y	Diff Res'v	
Designate Type of Completio	n - (X)	, o I		015	1	1 WOLKOVE	l perben	Fing Dack	Patric Mes A	but yes a	
Date Spudded	Date Compl.	Ready to	Prod.		Total Depth	J	<u> </u>	L DDTD		<u> </u>	
Date Space	Date Compil							P.B.T.D.			
EL . (DE DER RT CI)	Name of Pro	dual To			Top Oil/Gas	Dav.			·		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	Mucing Fo	manon	ı	Top Civ Cas	· - y		Tubing Depth	ı		
					L						
Perforations								Depth Casing	Shoe		
TUBING, CASING AND					CEMENTI	NG RECOR	D				
HOLE SIZE	CASI	CASING & TUBING SIZE				DEPTH SET			ACKS CEM	ENT	
								 			
					 			 		· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQUI	EST FOR AL	LLOWA	BLE		J			J			
OIL WELL (Test must be after					he equal to o	r exceed top alle	awable for thi	denth on he fo	or 6:11 24 hou	re 1	
Date First New Oil Run To Tank	Date of Test		9 1000	01 0/12 //1231		ethod (Flow, pu			r jul 24 hou		
Date First New Oil Rull 10 14mk	Date of Test				I roducing iv	eulou (Flow, pu	unp, gas iyi, i	ic.j			
Lough of Tot					Casina			Chake Clas			
Length of Test	Tubing Press	arre			Casing Press	ure		Choke Size			
ctual Prod. During Test Oil - Bbls.				Water - Bbis.			Gas- MCF				
					1						
GAS WELL											
Actual Prod. Test - MCI/D	Length of 1	est			Bbls. Conde	sale/MMCF		Gravity of Co	ondensie		
· · · · · · · · · · · · · · · · · · ·								J 01 CC	,		
Festing Method (pitot, back pr.)	sure (Shut-	in)		Casing Pressure (Shut-in)			Choke Size				
Tooling Trionico (prior, court pr.)			ie (Siid-m)			Cantilly Freedome (Structure)			GIVAE SILE		
								<u> </u>			
VI. OPERATOR CERTIFI	CATE OF	COMP	LIA	4CE		011 001					
I hereby certify that the rules and regulations of the Oil Conservation					<u> </u>	OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above					8BB 0.0100						
is true and complete to the best of my knowledge and belief.					Date Approved APR 2 2 '92						
α	4				Dale		u	 · ·			
(aral () Darcia						D. ORIGINAL SIGNED BY JERRY SEXTON					
Signature J. Salaria						Dynicroigt SUPERVISOR					
Carol J. Garci	a, Produ	uctio	n A	nalyst	:	s ∉ 1					
Printed Name	 ,		Title		Title	,					
4/8/92	505 <i>-</i> 0	622-1			1						
Date		Tele	phone l	√o.							
THE RESIDENCE OF THE PARTY OF T	THE COURT OF				Physical Control of Property						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 (4) Sections C 104 must be filed for each real in multiply completed wells.

RECEIVED

APR 2 1 1992

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